



Received
February 28, 2014
INDIANA UTILITY
REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Stephan, and Mays

FROM: Commission Technical Divisions

DATE: February 28, 2014

RE: 30-Day Utility Articles for Conference on *Wednesday, March 5, 2014 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3217	Indiana Michigan Power Company	Demand Response Service -- Emergency Rider	1/28/2014
2	3218	Crawfordsville Electric Light & Power	Correct Error in Purchase Power Cost Adjustment Factor	1/30/2014

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indiana Michigan Power Company (I&M)

30-Day Filing ID No.: 3217

Date Filed: January 28, 2014

Filed Pursuant To: Commission Order No. 43566-PJM 1

Request: Amendment to I&M's Demand Response Services Rider D.R.S.1 (Emergency) to update the prices reflecting the new PJM prices that change annually on June 1st of each year.

Also, I&M is introducing two new curtailment product options that mirror two new Demand Response products being offered by PJM Interconnection, L.L.C. (PJM); Annual DR and Extended Summer DR.

Lastly, I&M is adding clarifying language to better define certain terms and calculations as well as allowing customers not under common ownership to, under certain conditions, aggregate loads under a single contract commitment.

Customer Impact: N/A

Tariff Pages Affected: Rider D.R.S.1:
2nd Revised Sheet No. 29
1st Revised Sheet No. 29.1
1st Revised Sheet No. 29.2
2nd Revised Sheet No. 29.3
2nd Revised Sheet No. 29.4
Original Sheet No. 29.5
Original Sheet No. 29.6

Staff Recommendations: The changes made to the Rider D.R.S.1 tariff are in accordance with the methodology described in the tariff originally approved in Cause No. 43566-PJM 1 dated October 31, 2012 and subsequently approved again in Cause No. 44075.

Staffs' review of the changes to the tariffs shows that they are consistent with the underlying PJM 2016/2017 RPM Base Residual Auction Results. Furthermore, the new product offerings of I&M are consistent with the new product offerings by PJM.

The final changes to the tariff allowing for loads not under common ownership to be aggregated under a single contract with I&M is consistent with the strong encouragement by the Commission in an Order in Cause No. 43566 recommending utilities to explore opportunities which may enhance participation in demand response by customers of all sizes. Staff recommends approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 3218
Date Filed: January 30, 2013
Filed Pursuant To: Cause No. 36835-S3 dated December 13, 1989

Request: The Rate Primary Power (kVA) for the associated Purchase Power Cost Adjustment Tracking Factor contained an error.
On February 5, 2014 the Commission granted a temporary approval under Ind. Code § 8-1-2-113. In accordance with 170 IAC 1-6-1(c) the 30 day time period has been met; thereby Crawfordsville Electric Light & Power is seeking final approval for the below Resultant (\$/kWh) rate.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Primary Power (kVA)	2.076053	4.274362

Customer Impact: As noted in the temporary approval, customers on the Primary Power will experience a reduction of \$7.02 per KVA (going from \$11.298365 per KVA to \$4.274362 per KVA).

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Staff recommends approval.