



Received
February 17, 2012
INDIANA UTILITY
REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett


FROM: Commission Technical Divisions

DATE: February 16, 2012

RE: 30-Day Utility Articles for Conference on *Wednesday, February 22, 2012 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2945	Northern Indiana Public Service Company - Gas	Non-Residential Gas Deposit Rule	01/17/2012
2	2946	Northern Indiana Public Service Company - Electric	Credits for Direct Load Control Program	01/17/2012

Submitted By: Jane Steinhauer 
Director, Natural Gas Division

Filing Party: Northern Indiana Public Service Company - Gas

30-Day Filing ID No.: 2945

Date Received: January 17, 2012

Filed Pursuant To: 170 IAC 1-6-1 et seq.

Request(s): Northern Indiana Public Service Company (NIPSCO) proposes to revise its Gas Deposit Rule 10 (“Deposit to Ensure Payment of Bills”) for Non-Residential Customer deposits to mirror the deposit rule language applicable to Non-Residential Electric Service Tariff, Original Volume No. 12.

Customer Impact: The proposed tariff language relates to Non-Residential Customer deposits. The revisions enhance customer protections and provide a transparent process. The tariff outlines NIPSCO’s parameters used and factors considered when deciding a Customer’s creditworthiness. NIPSCO will base a non-creditworthy Customer’s security deposit on the two highest months of estimated or historical usage. Per the Customer’s request, NIPSCO shall provide the facts it used to base its decision. The Customer has the opportunity to rebut those facts and present its own facts. In addition, the Customer may annually request NIPSCO to credit its bill with the amount of accrued interest earned. Once every two years, Customers may request NIPSCO to reevaluate its creditworthiness.

Tariff Pages Affected: IURC Gas Service Tariff – Original Volume No. 7, First Revised Sheet No. 28.

Staff Recommendation: Requirements met. Staff recommends approval.

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Northern Indiana Public Service Company - Electric
30-Day Filing ID No.: 2946
Date Filed: January 17, 2012
Filed Pursuant To: Cause No. 43912
Request: Revise monthly credit available to participants in company's direct AC load control program from an amount per ton to a fixed \$10.
Customer Impact: Sum of credits for four summer months will be approximately the same as under previous credit schedule.
Tariff Page(s) Affected: Rider 684
Staff Recommendations: Requirements met. Recommend Approval.