



INDIANA UTILITY REGULATORY COMMISSION  
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MEMORANDUM

TO: Chairman James D. Atterholt  
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: January 27, 2012

RE: 30-Day Utility Articles for Conference on *Wednesday, February 1, 2012 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2898	Harrison County REMC	Time-of-Use Tariff	09/08/2011
2	2910	Northeastern REMC	Prepaid Residential Tariff	11/29/2011
3	2943	Mishawaka Municipal Electric	Power Adjustment Tracking Factors	12/28/2011

Submitted By: Bradley K. Borum <sup>BKB</sup>  
Director, Electric Division

**Filing Party:** Harrison County REMC  
**30-Day Filing ID No.:** 2898  
**Date Filed:** September 8, 2011  
**Filed Pursuant To:** Commission Order No. 34614  
**Request:** Adopt optional, time-of-use pilot rate for residential customers (14¢ peak, 4¢ off-peak)  
**Customer Impact:** Tariff is designed to be revenue neutral  
**Tariff Page(s) Affected:** New tariff  
**Additional Information:** Tariff is limited to 500 customers, who agree to stay on rate for 12 consecutive months.  
**Staff Recommendations:** *Objected to by the OUCC, and unresolved. Recommend Denial.*

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Northeastern REMC  
**30-Day Filing ID No.:** 2910  
**Date Filed:** October 7, 2011  
**Filed Pursuant to:** Commission Order No. 42473  
**Request:** Adopt a prepaid residential tariff (PRS-1) with \$1.50 fixed daily fee and \$0.03758/kWh energy charge that is also subject to company's wholesale power tracker.  
Tariff is revenue neutral at 1,190 kWh/month (average residential usage as of last cost of service study). Fixed daily fee accounts for distribution charges, as well as monthly carrying cost of the necessary disconnect collar.  
Customers may fund account online at any time.  
**Customer Impact:** Unknown, but company states that other cooperatives report these programs result in noticeably lower energy consumption by participants.  
**Tariff Pages Affected:** Schedule PRS-1  
**Staff Recommendations:** *Objected to by the OUCC, and unresolved. Recommend Denial.*

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Mishawaka Municipal Electric Utility  
**30-Day Filing ID No.:** 2943  
**Date Filed:** December 28, 2011  
**Filed Pursuant to:** Commission Order No. 40095  
**Request:** Revision of Power Adjustment Tracking Factors, to be applied during billing months February through April 2012, as follows:

**Customer Impact:**

Rate Schedule	Change (\$/kWh)	Resultant
Residential	(0.008838)	0.020080
Commercial	(0.002655)	0.037050
Commercial Power	(0.003355)	0.016416
Comm. Elec. Heat	(0.001533)	0.087164
Municipal	(0.000888)	0.030948

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval