

# STATE OF INDIANA



INDIANA UTILITY REGULATORY COMMISSION  
101 WEST WASHINGTON STREET, SUITE 1500 EAST  
INDIANAPOLIS, INDIANA 46204-3419

<http://www.in.gov/iurc>  
Office: (317) 232-2701  
Facsimile: (317) 232-6758

AMENDED

## MEMORANDUM

TO: Chairman James D. Atterholt  
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: January 18, 2012

RE: 30-Day Utility Articles for Conference on *Wednesday, January 25, 2012 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2938	Brown County Water Utility, Inc.	Wholesale Water Cost Tracker	12/02/11
2	2944	Harrison County REMC	Wholesale Power Cost Factor	12/22/11

Submitted By: E. Curtis Gassert *ECM*  
Director, Water/Sewer Division

**Filing Party:** Brown County Water Utility, Inc.  
**30-Day Filing ID No.:** 2938  
**Date Filed:** December 2, 2011  
**Filed Pursuant To:** 170 IAC 1-6 and 170 IAC 6-5  
**Request:** The utility is proposing to add a Wholesale Cost Water Tracker rate due to increases in wholesale price.  
**Customer Impact:** See Below.

<i>Brown County Water Utility, Inc.</i>	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$0	\$0.22

**Tariff Page(s) Affected:** Pages 1 and 2 changed. Appendix A added.  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* *BKB*  
Director, Electric Division

**Filing Party:** Harrison County REMC  
**30-Day Filing ID No.:** 2944  
**Date Filed:** December 22, 2011  
**Filed Pursuant To:** Commission Order No. 34614  
**Request:** Change Wholesale Power Cost Factor to \$0.017953/kWh; effective February 2011 billing month.  
**Customer Impact:** Increase of \$0.000872/kWh  
**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval