



Received
January 18, 2011
INDIANA UTILITY
REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION
 101 WEST WASHINGTON STREET, SUITE 1500 EAST
 INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>
 Office: (317) 232-2701
 Facsimile: (317) 232-6758

**AMENDED
 MEMORANDUM**

TO: Chairman James D. Atterholt
 Commissioners Mays, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: January 13, 2011

RE: 30-Day Utility Articles for Conference on Wednesday, January 19, 2011 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2786	Indianapolis Power & Light Company	New experimental time-of-use rate for charging electric vehicles on private property.	12/10/10
2	2787	Indianapolis Power & Light Company	New experimental rate for charging electric vehicles on public premises.	12/10/10
3	2789	Silver Creek Water Corporation	Non-Recurring Charges	12/13/2010
4	2791	Jackson County REMC	Purchase Power Tracker	12/15/2010

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: **Indianapolis Power & Light Company**

30-Day Filing ID No.: 2786

Date Filed: December 10, 2010

Filed Pursuant to: Commission Order No. 39938

Request: New experimental time-of-use rate for charging electric vehicles on private property. Power will be separately metered. For the first 150 eligible customers who take service under this rate, IPL will procure, pay for, install, own, and maintain: (1) Level 2 (120/240 volt) EV charging equipment (limited to one (1) unit per residential Customer) and (2) any separate metering equipment required to participate.

For additional eligible Customers who take service under this rate, IPL will procure, pay for, install, own, and maintain any separate metering equipment required to participate.

Customer Impact: This rate is designed to be revenue neutral. Participants will pay 12.15¢/kWh during peak hours (2pm – 7pm on weekdays from June through September) and less than 3¢/kWh during off-peak hours.

Tariff Pages Affected: Rate EVX, Pages I.U.R.C. No. E-16, Original No. 130, 131, and 132.

Staff Recommendations: The Office of Utility Consumer Counselor (OUCC) filed an objection to the Indianapolis Power & Light Company's (IPL) 30-Day Filing, No. 2786 on January 7, 2011. IPL filed a response with the Electricity Division on January 14, 2011 that addressed concerns raised by the OUCC. Staff has reviewed the filings and finds the 30-Day filing by IPL to be a complete and an allowable filing under 170 IAC 1-6 et. seq. and recommends approval.

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Company
30-Day Filing ID No.: 2787
Date Filed: December 10, 2010

Filed Pursuant to: Commission Order No. 39938
Request: New experimental rate for charging electric vehicles on public premises.
Customer Impact: Customers charging electric vehicles will pay \$2.50 charge by credit, debit, or pre-paid cards only.
Tariff Pages Affected: Rate EVP, Page I.U.R.C. No. E-16, Original No. 140
Staff Recommendations: The Office of Utility Consumer Counselor (OUCC) filed an objection to the Indianapolis Power & Light Company's (IPL) 30-Day Filing, No. 2787 on January 7, 2011. IPL filed a response with the Electricity Division on January 14, 2011, that addressed concerns raised by the OUCC. Staff has reviewed the filings and finds the 30-Day filing by IPL to be a complete and an allowable filing under 170 IAC 1-6 et. seq. and recommends approval.

Submitted By: Curt Gassert 
Director, Water/Sewer Division

Filing Party: Silver Creek Water Corporation

30-Day Filing ID No.: 2789

Date Filed: December 13, 2010

Filed Pursuant To: 170 IAC 1-6

Request: The Utility is proposing to increase its non-recurring charges due to cost increases. Utility also proposes to add a Credit/Debit Card Processing Fee, a Start-up Fee and a Fire Line Connection Charge.

Customer Impact: See Below.

<i>Silver Creek Water Corporation</i>	<i>Current (\$)</i>	<i>Proposed (\$)</i>
Connection Charge	\$1,021.00	\$1,117.00
Membership Fee	\$100.00	\$150.00
Reconnection Charge	\$45.00	\$55.00
General Service Charge	\$44.00	\$50.00
Returned Check/Drafting Charge	\$18.00	\$25.00
Credit/Debit Card Processing Fee – Transaction Range \$0 - \$200	\$0	\$2.50
Credit/Debit Card Processing Fee – Transaction Range \$200.01 - \$1,317 (max.)	\$0	\$18.96
Start Up Fee	\$0	\$50.00
Fire Line Connection Charge	\$0	\$350.00

Tariff Pages Affected: Pages 2, 3 and 4.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* *BK B*
Director, Electric Division

Filing Party: Jackson County REMC

30-Day Filing ID No.: 2791

Date Filed: 12/15/10

Filed Pursuant to: Commission Order No. 34614

Request: Change purchased power fuel cost adjustment factor to \$0.001412/kWh; starting billing month of February 2010.

Customer Impact: Increase of \$0.000938/kWh

Tariff Page(s) Affected: Appendix FC

Staff Recommendations: Requirements met. Recommend Approval