## STATE OF INDIANA



IN THE MATTER OF AN ORDER	)		
APPROVING UTILITY ARTICLES	)	APPROVED:	JAN 1 1 2012
PURSUANT TO 170 IAC 1-6.	)		

## ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

ATTERHOLT, BENNETT, LANDIS AND ZIEGNER CONCUR; MAYS ABSENT:

APPROVED:

JAN 1 1 2012

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe

Secretary to the Commission

INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3419



http://www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

## **MEMORANDUM**

TO:

Chairman James D. Atterholt

Commissioners Ziegner, Landis, Mays, and Bennett

FROM:

**Commission Technical Divisions** 

DATE:

January 6, 2012

RE:

30-Day Utility Articles for Conference on Wednesday, January 11, 2012 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment <u>Number</u>	30-Day <u>Filing No.</u>	Name of Utility Company	Type of Request	Date Received
1	2942	Lebanon Municipal Utilities-Electric	Purchase Power Tracker	12/28/11

Submitted By: Bradley K. Borum Director, Electric Division

Filing Party:

Lebanon Municipal Electric Utility

30-Day Filing ID No.:

2942

Date Filed:

December 12, 2011

Filed Pursuant To:

Commission Order No. 36835-S3

Request:

A revision to Power Cost Adjustment Tracking Factors, to be applied

in January, February, and March 2012

**Customer Impact:** 

See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Residential Service (RS) RS	(0.003198)	0.023724
Commercial Service - Single Phase (CS-10)	(0.000219)	0.024929
Commercial Service - Three Phase (CS-30)	(0.006013)	0.020025
Municipal Service (MS)	0.005349	0.028449
Primary Power Light (PPL - per kVA)	1.673328	4.555402
Primary Power Light (PPL - per kWh)	(0.000546)	0.014817
Small General Power (SGP)	(0.002207)	0.023843
Outdoor Lighting & Street Lighting (OL & SL)	0.003585	0.025682

Tariff Page(s) Affected:

Appendix A

Staff Recommendations: Requirements met. Recommend approval.