



Received  
 December 29, 2010  
 INDIANA UTILITY  
 REGULATORY COMMISSION

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**MEMORANDUM**

TO: Chairman James D. Atterholt  
 Commissioners Mays, Landis, and Ziegner


FROM: Commission Technical Divisions

DATE: December 29, 2010

RE: 30-Day Utility Articles for Conference on Wednesday, January 5, 2011 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2781	Citizens Gas	Customer Benefit Distribution (CBD)	11/29/2010
2	2782	Lebanon Municipal Electric Utilities	Revision to Power Cost Adjustment Tracking Factors	12/01/2010
3	2783	Silver Creek Water Corporation	Increase to Wholesale Cost Water Tracker Rates	12/02/2010

Submitted By: *Jane Steinhauer*   
Director, Natural Gas Division

**Filing Party:** The Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis d/b/a Citizens Gas (“Citizens”)

**30-Day Filing ID No.:** 2781

**Date Filed:** November 29, 2010

**Filed Pursuant To:** 170 IAC 1-6

**Request:** The settlement agreement in Cause No. 41605 establishes the Customer Benefit Distribution (CBD) for the purposes of (1) distributing to Citizens Gas customers available funds from its unregulated business and affiliates or subsidiaries and (2) providing a means for Citizens to recover certain FAS 106 and FAS 71 costs incurred by the Citizens and agreed to by the Parties

**Customer Impact:** Reduction of the CBD Rider from \$(0.0017) per therm to \$(0.0018) per therm.

**Tariff Page(s) Affected:** Page No. 503 (Rider C, Customer Benefit Distribution)

**Staff Recommendations:** Requirements met; staff recommends approval.

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Lebanon Municipal Electric Utility  
**30-Day Filing ID No.:** 2782  
**Date Filed:** December 1, 2010  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2011.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Service (RS) RS	(0.002635)	0.018744
Commercial Service - Single Phase (CS-10)	0.000295	0.021487
Commercial Service - Three Phase (CS-30)	(0.000340)	0.019902
Municipal Service (MS)	0.001053	0.019222
Primary Power Light (PPL - per kVA)	(0.849275)	2.724476
Primary Power Light (PPL - per kWh)	0.005637	0.015574
Small General Power (SGP)	0.001422	0.017949
Outdoor Lighting & Street Lighting (OL & SL)	0.005953	0.020789

**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met; recommend approval.

Submitted By: Curt Gassert *ECG*  
Director, Water/Sewer Division

**Filing Party:** Silver Creek Water Corporation  
**30-Day Filing ID No.:** 2783  
**Date Filed:** December 2, 2010  
**Filed Pursuant To:** 170 IAC 1-6 and 170 IAC 6-5  
**Request:** The Utility is proposing to increase its Wholesale Cost Water Tracker rates due to an increase in wholesale price.  
**Customer Impact:** See Below.

<i>Silver Creek Water Corporation</i>	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$1.76	\$1.85

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met; recommend approval.