ORIGINAL

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

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IN THE MATTER OF AN ORDER)		
APPROVING UTILITY ARTICLES)	APPROVED:	JAN 0 4 2012
PURSUANT TO 170 IAC 1-6.)		

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

ATTERHOLT, BENNETT, LANDIS AND MAYS CONCUR; ZIEGNER ABSENT: Commissioner Mays Not Participating in 30 Day Filing No. 2937

APPROVED: JAN 0 4 2012

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe

Secretary to the Commission

INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3419



http://www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

MEMORANDUM

TO:

Chairman James D. Atterholt

Commissioners Ziegner, Landis, Mays, and Bennett

FROM:

Commission Technical Divisions

DATE:

December 30, 2011

RE:

30-Day Utility Articles for Conference on Wednesday, January 4, 2012 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day <u>Filing No.</u>	Name of Utility Company	Type of Request	Date Received
1	2935	Westfield Gas Corp.	Rider D-Normal Temp Adjustment	11/22/2011
2	2937	Citizens Gas	Customer Benefit Distribution	11/29/2011

Submitted By: Jane Steinhauer

Director, Natural Gas Division

Filing Party:

Westfield Gas Corp. ("Citizens Gas of Westfield")

30-Day Filing ID No.:

2935

Date Received:

November 22, 2011

Filed Pursuant To:

170 IAC 1-6

Request:

Approval of a change to Rider D - Normal Temperature Adjustment (NTA) to permit Westfield Gas to adopt the revised normal heating degree recently established by the National Oceanic and Atmospheric Administration for the 30-year period from 1981 -2010. Westfield Gas also requests approval to modify the Normal Degree Days for Non-Leap and Leap years, which are used to

calculate the NTA.

Customer Impact:

The NTA adjusts each customer's monthly billed amount to reverse the impact on margin recovery caused by non-normal temperatures during the billing period, as measured by the difference between actual HDDs and normal HDDs.

The impact on customers is determined by the number of Normal Temperature Adjustment Therms as determined by the following

equation:

NTA = NTA Therms *NTA Margin

NTA Therms = [Actual Therms-Base Load Therms]*[Normal Degree Days - Actual Degree Days

Actual Degree Days

Tariff Page(s) Affected:

Page Nos. 303B and 303C

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: Jane Steinhauer (

Director, Natural Gas Division

Filing Party:

Citizens Gas

30-Day Filing ID No.:

2937

Date Received:

November 29, 2011

Filed Pursuant To:

170 IAC 1-6

Request(s):

The Settlement Agreement in Cause No. 41605 established the Customer Benefit Distribution (CBD) for the purposes of (1) distributing to Citizens Gas customers available funds from its unregulated businesses and affiliates or subsidiaries and (2) providing a means for Citizens Gas to recover certain agreed to FAS

106 and FAS 71 costs incurred by Citizens Gas

Customer Impact:

Citizens Gas is proposing to revise the CBD Rider from \$(0.0018)

per therm to (0.0019) per therm

Tariff Pages Affected:

Original Page No. 503 – Rider C - Customer Benefit Distribution

Staff Recommendation:

Requirements met. Staff recommends approval