



INDIANA UTILITY REGULATORY COMMISSION
101 WEST WASHINGTON STREET, SUITE 1500 EAST
INDIANAPOLIS, INDIANA 46204-3419

<http://www.in.gov/iurc>
Office: (317) 232-2701
Facsimile: (317) 232-6758

MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: December 28, 2012

RE: 30-Day Utility Articles for Conference on *Wednesday, JANUARY 2, 2013 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3084	Lebanon Municipal Electric Utility	Power Cost Adjustment Tracking Factors	11/29/2012
2	3086	Crawfordsville Electric Light & Power	Power Cost Adjustment Tracking Factors	11/30/2012
3	3087	Richmond Municipal Power & Light	Power Cost Adjustment Tracking Factors	12/03/2012
4	3088	Indianapolis Power & Light Co.	Rate REP Contract with Celadon Trucking Services of Indiana, Inc.	11/30/2012

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 3084
Date Filed: November 29, 2012
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2013.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Service (RS)	(0.005504)	0.000960
Commercial Service - Single Phase (CS-10)	0.000819	0.004186
Commercial Service - Three Phase (CS-30)	0.000482	(0.000870)
Municipal Service (MS)	0.003332	0.007258
Primary Power Light (PPL - per kVA)	1.242469	1.236017
Primary Power Light (PPL - per kWh)	(0.001452)	(0.000330)
Small General Power (SGP)	0.003035	0.002032
Outdoor Lighting & Street Lighting (OL & SL)	0.003281	0.008088

Tariff Page(s) Affected: Appendix A and B
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 3086
Date Filed: November 30, 2012
Filed Pursuant To: Cause No. 36835-S3 dated December 13, 1989
Request: A revision to the Power Cost Adjustment Tracking Factors to be applied in beginning with the January 2013 billing cycle.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	(0.002748)	0.006115
General Power	(0.000399)	0.006589
Primary Power (KVA)	(1.223021)	2.077635
Primary Power (KWH)	0.000002	0.003649
Outdoor Lighting	0.000611	0.007935
Street Lighting	0.000604	0.007730
Traffic Signal	0.001469	0.007049

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Richmond Municipal Power & Light
30-Day Filing ID No.: 3087
Date Filed: December 3, 2012
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be rendered beginning with the January 2013 billing cycle.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	(0.001168)	0.038024
CL	0.007187	0.067782
GP, GEH, and EHS	0.001232	0.002911
LPS and IS (kVA)	4.350005	9.840464
LPS and IS (KW)	5.121449	11.585603
LPS and IS (kWh)	0.000253	0.019395
OL, M, and N	0.000642	0.014227

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Company
30-Day Filing ID No.: 3088
Date Filed: November 30, 2012
Filed Pursuant To: Commission Order No. 43623 (and as modified by Order No. 44018)
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL and Celadon Trucking Services of Indiana, Inc.

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
9503 E. 33 rd Street, Indianapolis, IN 46235	82kW	107,700 kWh	Solar PV

Customer Impact: Although the cost of power purchased via these agreements will be recovered by IPL through its fuel rider, customers' bills will not be significantly impacted.

Tariff Page(s) Affected: Purchase Power Agreements (Rate REP)

Staff Recommendations: Requirements met. Recommend Approval