

Commissioner	Yes	No	Not Participating
Huston	٧		
Freeman	7		
Krevda	٧		
Ober	٧		
Ziegner	٧		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)	
APPROVING UTILITY ARTICLES)	APPROVED: JAN 06 2021
PURSUANT TO 170 IAC 1-6.)	

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

The Commission Technical Divisions have submitted their recommendations to the Commission. The Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

HUSTON, FREEMAN, KREVDA, OBER, AND ZIEGNER CONCUR:

APPROVED: JAN 06 2021

I hereby certify that the above is a true and correct copy of the Order as approved.

Mary M. Schneider Secretary of the Commission



INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3407 http://www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

MEMORANDUM

TO:

Commission Chairman James F. Huston

Commissioners Freeman, Krevda, Ober, and Ziegner

FROM:

Commission Technical Divisions

DATE:

December 31, 2020

RE:

30-Day Utility Articles for Conference on Wednesday January 6, 2021 @ 10:00 a.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50378	Requesting Commission approval of this Customer Benefit Distribution ("CBD") filing		11/30/2020
2	50379	Tipton Municipal Electric	Determination of the rate adjustments for the Purchase Power Cost Adjustment -Tracking Factor (Appendix A) for the months of January, February, and March 2021.	12/2/2020
3	50380	Indiana Michigan Power Company	Tariff O.L. will be modified to include (4) new LED wattage sizes in a roadway style lighting fixture designed to light parking lots or other large outdoor areas.	12/2/2020

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: The Board of Directors for Utilities of the Department of Public

Utilities of the City of Indianapolis d/b/a Citizens Gas ("Citizens")

30-Day Filing ID No.: 50378

Date Filed: November 30, 2020

Filed Pursuant To: 170 IAC 1-6

Request: Citizens Gas requests Commission approval of its updated Customer

Benefit Distribution ("CBD") filing, which is made in compliance with the Stipulation and Settlement Agreement in Cause No. 41605. The Settlement Agreement established the CBD for the purposes of:

1) distributing available funds from its unregulated businesses and affiliates or subsidiaries to Citizens Gas customers and 2) providing a means for Citizens Gas to recover certain agreed to FAS106 and

FAS71 costs incurred by Citizens Gas.

Customer Impact: Citizens Gas is proposing to revise the CBD Rider from \$(0.0009)

per therm to (0.0008) per therm.

Tariff Pages Affected: Tenth Revised Page No. 503 (Rider C, Customer Benefit

Distribution).

Staff Recommendations: Requirements met; staff recommends approval of the updated CBD

rate.

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Tipton Municipal Electric Utility

30-Day Filing ID No.: 50379

Date Filed:December 2, 2020RevisionDecember 9, 2020

Filed Pursuant To: Commission Order No. 36835 - S3, dated December 13, 1989

A revision to Purchase Power Cost Adjustment Tracking Factors, to be

Request: applied in January, February, and March 2021.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential (Rate A)	\$/kWh	0.002017	0.034973
Commercial (Rate B)	\$/kWh	0.001694	0.036924
General & Industrial Power (Rate C)	\$/kWh	0.002523	0.039390
Primary Power (Rate D)	\$/kWh	0.002204	0.031506

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Indiana Michigan Power Company ("I&M")

30-Day Filing ID No.:

Date Filed: December 2, 2020

Filed Pursuant To: 170 IAC 1-6

I&M requests approval of amendments to its lighting Tariff O.L. (Outdoor Lighting). The **Request:**

proposed modifications, which would add four new LED wattage sizes in a roadway style lighting fixture designed to light parking lots or other large outdoor areas, would provide new energy efficient LED lighting options to new and existing customers. Customers that participate in I&M's Tariff O.L. will have these new lighting options available to them. Additionally, customers within I&M's service territory that currently provide their own outdoor lighting would also benefit if they opt to choose I&M for their lighting needs.

Customer Impact: See below.

Tariff O.L. (Outdoor Lighting)								
Tariff Code						Rate Per Lamp Per Month		
						On Wood Pole with Overhead Circuitry		Post-Top Lamp on
			Nominal	Approx.				Fiberglass Pole with
Standard	Flood	Post	Lamp	Lamp	Type of	Standard	F1 11: 1.4	Underground
Luminaire	light	Top	Wattage	Lumens	Lamp	Luminaire	Floodlight	Circuitry
129	-	-	41	4,800		\$7.95	-	-
131	-	-	88	8,500	LED	\$9.35	-	-
135	-	-	139	14,000		\$11.45	-	-
138	-	-	219	23,000		\$15.05	-	-

Tariff Pages Affected: First Revised Sheet No. 23.

Staff Recommendations: Requirements met. Staff recommends approval.