

ORIGINAL

Commissioner	Yes	No	Not Participating
Huston	✓		
Veleta	✓		
Ziegner	✓		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER
APPROVING UTILITY ARTICLES
PURSUANT TO 170 IAC 1-6.**

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APPROVED: DEC 23 2025

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, VELETA, AND ZIEGNER CONCUR:

APPROVED: DEC 23 2025

**I hereby certify that the above is a true
and correct copy of the Order as approved.**

**Dana Kosco
Secretary of the Commission**



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: December 18, 2025

RE: 30-Day Utility Articles for Conference on *Tuesday, December 23, 2025 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50861	Ellettsville Municipal Water Utility	Amendments to the schedule of non-recurring charges for all customers.	10/20/2025
2	50869	Frankfort Municipal Light & Power	Rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of January, February, and March 2026.	11/13/2025
3	50870	Anderson Municipal Light & Power Co.	Adjustment to rates in accordance with the tracker for 1st Quarter 2026 (January, February, March).	11/20/2025
4	50871	Auburn Municipal Electric	Implementation of a tracking mechanism to recover an average change in the cost of purchased power from our wholesale supplier, American Electric Power (AEP) beginning with February 2026 billing.	11/20/2025

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Ellettsville Municipal Water

30-Day Filing ID No.: 50861

Date Filed: October 20, 2025

Filed Pursuant To: 170 IAC 1-6

Request: The utility proposes to increase the connection charges.

Customer Impact:

Ellettsville Municipal Water	<i>Current</i>	<i>Proposed</i>
5/8" x 3/4" meter tap	\$1,510.00	\$2,220.00
5/8" x 3/4" meter tap, with bore	\$1,960.00	\$3,420.00
5/8" x 3/4" meter tap, no excavation	\$1,180.00	\$1,720.00
5/8" x 3/4" meter tap, pre-installed	\$1,320.00	N/A
5/8" x 3/4" meter tap, pre-installed, no excavation	\$990.00	N/A
5/8" x 3/4" meter tap, secondary water service only	\$430.00	\$1,450.00
meter deposit	\$50.00	\$85.00

Tariff Page(s) Affected: Page 3

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Frankfort City Light & Power

30-Day Filing ID No.: 50869

Date Filed: November 13, 2025

Filed Pursuant To: Commission Order No. 36835-S3

Request: A revision to Purchase Power Cost Adjustment Tracking Factors to be applied in January, February, and March 2026.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Rate A	\$/kWh	0.000598	0.008955
Commercial Rate B	\$/kWh	0.002409	0.009033
General Power Rate C	\$/kWh	0.003262	0.008548
Industrial Rate PPL	\$/kVA	0.536251	(2.171122)
Industrial Rate PPL	\$/kWh	0.001352	0.013926
Flat Rates	\$/kWh	0.004542	0.009123

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Anderson Municipal Light & Power

30-Day Filing ID No.: 50870

Date Filed: November 20, 2025

Filed Pursuant To: Commission Order No. 36835-S3

Request: A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2026.

Customer Impact: See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	0.017461	(0.005901)
GS 10 (General Power-Single Phase)	\$/kWh	0.019560	(0.002405)
GS 30 (General Power-Three Phase)	\$/kWh	0.017900	(0.002477)
<i>SP (Small Power)</i>	<i>\$/kW</i>	4.319	0.827
SP (Small Power)	\$/kWh	0.009942	(0.000036)
<i>LP (Large Power)</i>	<i>\$/kVA</i>	3.992	0.554
LP (Large Power)	\$/kWh	0.010888	0.000590
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVA</i>	4.718	1.133
LP Off-Peak (Large Power)	\$/kWh	0.014286	0.004284
<i>IP (Industrial Power Service)</i>	<i>\$/kVA</i>	5.679	1.360
IP (Industrial Power Rate)	\$/kWh	0.011412	0.000854
CL (Constant Load)	\$/kWh	0.018652	0.003500
SL (Municipal Street Lighting)	\$/kWh	0.018840	0.003084
OL (Security (Outdoor) Lighting)	\$/kWh	0.018969	0.002371

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Auburn Municipal Electric Department

30-Day Filing ID No.: 50871

Date Filed: November 20, 2025

Filed Pursuant To: Commission Order Nos. 44472 & 44774

Request: A revision to Wholesale Power Cost Adjustment Tracking Factors, to be applied beginning January 2026.

In its most recent rate case (Cause No. 44472, Order issued December 17, 2014), Auburn was authorized to implement a two-part tracking mechanism for some rate classes to distinguish demand and energy costs.

The calculation of the adjustments includes the projected cost of wholesale power for January 2026 through March 2026 and the reconciliation of wholesale power purchased from July 2025 through September 2025.

Customer Impact: See below.

	<i>METRIC</i>	<i>CURRENT RATE</i>	<i>CHANGE</i>	<i>RESULTING RATE</i>
Demand Metered Customers	\$/kWh	0.024409	0.006431	0.030840
Energy Only Metered Customers	\$/kWh	0.024409	0.006431	0.030840

Tariff Page(s) Affected: Appendix A, page 11

Staff Recommendations: Requirements met. Recommend approval.