

Commissioner	Yes	No	Not Participating
Huston	٧		
Bennett	٧		
Freeman	٧		
Veleta	٧		
Ziegner	٧		

INDIANA UTILITY REGULATORY COMMISSION

)))	APPROVED: SEP 24 2025
uthority of Incorrection ro	For Thirty-Day Administrative Filing d. Code 8-1-1-3 and Ind. Code 8-1-2-42 attine and non-controversial requests to the Commission. The rule sets forth the
	AC 1-6 and ripe for Commission action lity Articles. There are no controversial
efore, the Co	nical Divisions have submitted their mmission finds that the requirements of ttached are hereby approved.
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Secretary of the Commission

STATE of INDIANA





www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

MEMORANDUM

TO: Commission Chairman James F. Huston

Commissioners Bennett, Freeman, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: September 19, 2025

RE: 30-Day Utility Articles for Conference on Wednesday, September 24, 2025 @ 10:00 a.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50854	Anderson Municipal Light & Power Co.	Adjustment to rates in accordance with the tracker for 4th Quarter 2025 (October, November, December).	8/19/2025

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Anderson Municipal Light & Power

30-Day Filing ID No.: 50854

Date Filed: August 19, 2025

Filed Pursuant To: Commission Order No. 36835-S3

Request: A revision to Purchase Power Cost Adjustment Tracking Factors, to be

applied in October, November, and December 2025.

Customer Impact: See below.

RATE SCHEDULE	METRIC	CHANGE	RESULTANT
RS (Residential Rate)	\$/kWh	0.004335	0.023362
GS 10 (General Power-Single Phase)	\$/kWh	0.001574	0.021965
GS 30 (General Power-Three Phase)	\$/kWh	(0.002762)	0.020377
SP (Small Power)	\$/kW	0.042000	3.492000
SP (Small Power)	\$/kWh	(0.000600)	0.009978
LP (Large Power)	\$/kVA	(0.131000)	3.438000
LP (Large Power)	\$/kWh	(0.001508)	0.010298
LP Off-Peak (Large Power)	\$/kVA	0.456000	3.585000
LP Off-Peak (Large Power)	\$/kWh	(0.000019)	0.010002
IP (Industrial Power Service)	\$/kVA	0.073000	4.319000
IP (Industrial Power Rate)	\$/kWh	(0.000201)	0.010558
CL (Constant Load)	\$/kWh	(0.002703)	0.015152
SL (Municipal Street Lighting)	\$/kWh	0.000958	0.015756
OL (Security (Outdoor) Lighting)	\$/kWh	0.002609	0.016598

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.