

**ORIGINAL**

Commissioner	Yes	No	Not Participating
Huston	√		
Freeman	√		
Krevda	√		
Ober	√		
Ziegner	√		

**STATE OF INDIANA**

**INDIANA UTILITY REGULATORY COMMISSION**

**IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )**

**APPROVED: SEP 01 2021**

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**HUSTON, FREEMAN, KREVDA, OBER, AND ZIEGNER CONCUR:**

**APPROVED: SEP 01 2021**

**I hereby certify that the above is a true and correct copy of the Order as approved.**

\_\_\_\_\_  
**Dana Kosco**  
**Secretary of the Commission**



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## MEMORANDUM

TO: Commission Chairman James F. Huston  
Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: August 27, 2021

RE: 30-Day Utility Articles for Conference on *Wednesday September 1, 2021 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50445	Auburn Municipal Electric	Purchase Power Cost Adjustment Factor (Appendix A)	7/26/2021
2	50446	Anderson Municipal Light & Power Co.	4th quarter 2021 Tracking filing	7/29/2021

*Submitted By:* Jane Steinhauer  
Director, Energy Division

**Filing Party:** **Auburn Municipal Electric Department**

**30-Day Filing ID No.:** 50445

**Date Filed:** July 26, 2021

**Filed Pursuant To:** Commission Order Nos. 44472 & 44774

**Request:** A revision to Wholesale Power Cost Adjustment Tracking Factors, to be applied beginning with the September 2021 billing cycle.

In its most recent rate case (Cause No. 44472, Order issued December 17, 2014), Auburn was authorized to implement a two-part tracking mechanism for some rate classes to distinguish demand and energy costs. After approval, a consultant for Auburn found the tracking mechanism did not work as intended. Cause No. 44774 (Order issued July 18, 2016) was filed to remedy the problems in the original mechanism. This is the ninth filing since that Order clarifying the tracking mechanism.

The calculation of the adjustments includes the projected cost of wholesale power for September 2021 through March 2022 and the reconciliation of wholesale power purchased from June 2020 through December 2020.

**Customer Impact:** See below.

<b>Rate Schedule</b>	<b><i>METRI</i></b> <b><i>C</i></b>	<b><i>CHANGE</i></b>	<b><i>RESULTANT</i></b>
Demand Metered Customers	\$/kW	0.000000	0.000000
Demand Metered Customers	\$/kWh	0.007387	0.019033
Energy-Only Metered Customers	\$/kWh	0.009689	0.021335

**Tariff Page(s) Affected:** Appendix A, page 11.  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Jane Steinhauer  
Director, Energy Division

**Filing Party:** Anderson Municipal Light & Power

**30-Day Filing ID No.:** 50446

**Date Filed:** July 30, 2021

**Filed Pursuant To:** Commission Order No. 36835 - S3

**Request:** A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in October, November and December, 2021.

**Customer Impact:** See below.

Rate Schedule	Metric	Change	Resultant
RS (Residential Rate)	\$/kWh	0.002420	0.013007
GS 10 (General Power-Single Phase)	\$/kWh	0.000730	0.011976
GS 30 (General Power-Three Phase)	\$/kWh	(0.002116)	0.010968
SP (Small Power)	\$/kW	0.124	6.463
SP (Small Power)	\$/kWh	0.000064	(0.005959)
LP (Large Power)	\$/kVA	0.399	5.879
LP (Large Power)	\$/kWh	0.000590	(0.005341)
LP Off-Peak (Large Power)	\$/kVA	1.644	5.839
LP Off-Peak (Large Power)	\$/kWh	0.000139	(0.004804)
IP (Industrial Power Service)	\$/kVA	0.614	7.686
IP (Industrial Power Rate)	\$/kWh	0.000585	(0.004930)
CL (Constant Load)	\$/kWh	(0.001048)	0.004434
SL (Municipal Street Lighting)	\$/kWh	(0.000118)	0.002916
OL (Security (Outdoor) Lighting)	\$/kWh	0.000179	0.002933

**Tariff Page(s) Affected:** Appendix A.

**Staff Recommendations:** Requirements met. Recommend approval.