

ORIGINAL

Commissioner	Yes	No	Not Participating
Huston	√		
Bennett	√		
Freeman	√		
Veleta	√		
Ziegner	√		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: JUN 28 2023

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

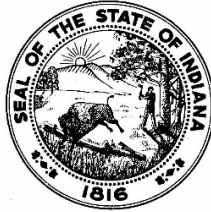
Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, BENNETT, FREEMAN, VELETA, AND ZIEGNER CONCUR:

APPROVED: JUN 28 2023

**I hereby certify that the above is a true
and correct copy of the Order as approved.**

**Dana Kosco
Secretary of the Commission**



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Bennett, Freeman, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: June 23, 2023

RE: 30-Day Utility Articles for Conference on *Wednesday, June 28, 2023 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50655	Indiana Michigan Power Company	To amend specific lighting tariffs O.L. and E.C.L.S.	5/23/2023
2	50656	Duke Energy Indiana, LLC	Review and approval of changes to Standard Contract Rider No. 58 - Economic Development.	5/25/2023
3	50657	Anderson Municipal Light & Power Co.	To adjust the rates in accordance with the tracker for 3rd Quarter 2023.	5/25/2023

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power Company (“I&M”)

30-Day Filing ID No.: 50655

Date Filed: May 23, 2023

Filed Pursuant To: 170 IAC 1-6

Request: I&M is seeking Commission approval to amend specific lighting tariffs after having been notified by current vendors of lighting products and supplies that they will no longer be manufacturing non-LED lamps. As a result, this will impact I&M’s lighting options under Tariffs Outdoor Lighting (“O.L.”), Energy Conservation Lighting Service (“E.C.L.S.”), and Streetlighting Service (“S.L.S.”).

I&M proposes to move existing non-LED lighting tariffs under Tariff O.L. to a Discontinued Lamps list. Existing customers will continue to be served by their non-LED light until it fails, and the supply of replacement lamps has been depleted. The customer could then choose one of the LED lighting options under Tariff O.L. All new requests for Tariff O.L. lighting would be filled with current LED options. I&M is proposing a similar approach for Tariff E.C.L.S. lighting, where the four non-LED lamp sizes currently available under Tariff E.C.L.S. will be moved to a Discontinued Lamps list and all new requests will be filled with current LED options. As maintenance stock is depleted, existing lights will be transitioned to existing LED options.

I&M also proposes to discontinue any new service under Tariff 533, which represents all of the non-LED lights offered under Tariff S.L.S. New requests for service under this tariff will be filled under Tariff 534, LED lights. Existing customers on Tariff 533 would be transitioned to Tariff 534 as maintenance stock for these lights is depleted.

Customer Impact: The rates charges for lighting service under each of these classes will not change. Customers currently receiving non-LED lighting service under Tariffs O.L. and E.C.L.S. will continue to be served by their non-LED lights until they fail and the supply for replacement lamps has been depleted. At such time, these customers could choose one of the LED lighting options under their respective tariff to continue receiving lighting service. Any new customers who request lighting service under Tariffs O.L. and E.C.L.S. will only be able to receive service with the current LED lighting options under their respective tariff. Furthermore, customers currently receiving lighting service under Tariff 533 will be transitioned to Tariff 534, LED lights, and any new requests for service under this tariff will be fulfilled under Tariff 534.

Tariff Page(s) Affected: IURC No. 19, Second Revised Sheet No. 26; Second Revised Sheet No. 26.1; First Revised Sheet No. 26.2; Second Revised Sheet No. 28; Second Revised Sheet No. 29; and Second Revised Sheet No. 29.1.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Duke Energy Indiana, LLC

30-Day Filing ID No.: 50656

Date Filed: May 25, 2023

Filed Pursuant To: 170 IAC 1-4-4.1-10 and 170 IAC 1-6

Request: Duke Energy Indiana, LLC (“Duke”) is seeking Commission authorization to update its Standard Contract Rider No. 58 for qualifying non-residential customers and brownfield redevelopment areas to include a reduction on their monthly bill from an Economic Development credit.

Standard Contract Rider No. 58 is available to customers with new or increased service requirements that result in employment or investment opportunities which are new to the State of Indiana. The revised Rider would allow for the Economic Development reduction period to be extended from five years to ten years for customers with ≥ 20 MW demand. The revision also updates the repayment terms for customers who cease operations or fail to meet performance terms.

Customer Impact: Eligible customers will receive a discount on their monthly bill under the Economic Development credit so long as all requirements are met.

Tariff Page(s) Affected: IURC No. 15, First Revised Sheet No. 58, Pages 1 through 3 of 3.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Anderson Municipal Light & Power

30-Day Filing ID No.: 50657

Date Filed: May 25, 2023

Filed Pursuant To: Commission Order No. 36835-S3

Request: A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2023.

Customer Impact: See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	0.001304	0.026032
GS 10 (General Power-Single Phase)	\$/kWh	0.002909	0.026759
GS 30 (General Power-Three Phase)	\$/kWh	0.006188	0.029512
<i>SP (Small Power)</i>	<i>\$/kW</i>	1.071	6.096
SP (Small Power)	\$/kWh	0.001655	0.007337
<i>LP (Large Power)</i>	<i>\$/kVA</i>	1.275	5.915
LP (Large Power)	\$/kWh	0.001638	0.007526
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVA</i>	(1.545)	2.507
LP Off-Peak (Large Power)	\$/kWh	0.000205	0.005919
<i>IP (Industrial Power Service)</i>	<i>\$/kVA</i>	0.370	6.881
IP (Industrial Power Rate)	\$/kWh	0.001168	0.007021
CL (Constant Load)	\$/kWh	0.003580	0.019481
SL (Municipal Street Lighting)	\$/kWh	0.003311	0.016494
OL (Security (Outdoor) Lighting)	\$/kWh	0.002528	0.014872

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.