

ORIGINAL

Commissioner	Yes	No	Not Participating
Huston	√		
Freeman	√		
Krevda	√		
Ziegner	√		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: JUN 28 2022

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, FREEMAN, KREVDA, AND ZIEGNER CONCUR:

APPROVED: JUN 28 2022

I hereby certify that the above is a true and correct copy of the Order as approved.

Dana Kosco
Secretary of the Commission

STATE of INDIANA



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MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman, Krevda, and Ziegner

FROM: Commission Technical Divisions

DATE: June 28, 2022

RE: 30-Day Utility Articles for Conference on *Tuesday, June 28, 2022 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50508	Indiana Michigan Power Company	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/25/2022
2	50509	Midwest Natural Gas Corporation	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/26/2022
3	50510	Indiana Natural Gas Corporation	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/26/2022
4	50512	Anderson Municipal Water Works	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/27/2022
5	50513	Marion Municipal Water Works	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/27/2022

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
6	50514	Lafayette Municipal Water Works	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/27/2022
7	50515	LMH Utilities Corporation	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/28/2022
8	50517	Ohio Valley Gas Corporation	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/28/2022
9	50518	Community Natural Gas Co., Inc.	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/28/2022
10	50519	Community Utilities of Indiana, Inc.	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/28/2022
11	50520	Fort Wayne Municipal Water Utility	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/28/2022
12	50521	Bloomington Municipal Water	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/28/2022
13	50522	Auburn Municipal Water Utility	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/28/2022
14	50523	Auburn Municipal Electric	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/28/2022
15	50524	Evansville Municipal Water Works Dept.	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/29/2022
16	50525	Ellettsville Municipal Water Utility	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/29/2022
17	50526	Hamilton Southeastern Utilities, Inc.	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax and to “clean-up” changes to its tariff to reflect its modified service territory.	4/29/2022
18	50527	Chandler Municipal Water Works	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/29/2022
19	50528	Switzerland County Natural Gas Co.	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/29/2022
20	50529	New Castle Municipal Water Works	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/29/2022

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
21	50530	South Bend Municipal Water	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/29/2022
22	50531	Northern Indiana Public Service Co - Gas	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/29/2022
23	50532	Schererville Municipal Water Works	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/29/2022
24	50534	Citizens Gas	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/29/2022
25	50535	Lebanon Municipal Utilities-Electric	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/29/2022
26	50536	Citizens Gas of Westfield	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/29/2022
27	50537	Citizens Wastewater of Westfield, LLC	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/29/2022
28	50538	Citizens Water of Westfield, LLC	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/29/2022
29	50539	Lizton Municipal Water	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/29/2022
30	50540	Sycamore Gas Company	To request approval of revisions that impact Sycamore customers taking service under Rate GS, Rate ITS, Rate ES, Rate STS, Rate FT, and Rate Appendix E – FMCA Rider.	4/29/2022
31	50542	American Suburban Utilities, Inc.	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/29/2022
32	50543	Indianapolis Power & Light Company	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/29/2022
33	50544	Aqua Indiana, Inc.	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/29/2022
34	50546	Southern Indiana Gas and Electric Co - Gas	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/29/2022
35	50547	Indiana Gas Company, Inc.	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/29/2022

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
36	50548	Southern Indiana Gas and Electric Company - Electric	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/29/2022
37	50549	Frankfort Municipal Light & Power	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	4/29/2022
38	50551	Boonville Natural Gas Corporation	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	5/2/2022
39	50552	Citizens Water	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	5/2/2022
40	50555	Citizens Thermal Energy	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	5/2/2022
41	50558	Michigan City Municipal Water Works	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	5/4/2022
42	50560	Apple Valley Utilities, Inc.	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	5/2/2022
43	50565	Anderson Municipal Light & Power Co.	3rd Quarter 2022 Tracker	5/9/2022
44	50566	Lebanon Municipal Utilities-Electric	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	5/11/2022
45	50567	Frankfort City Light & Power	Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of July, August and September 2022.	5/11/2022
46	50568	Columbus Municipal Water Utility	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	5/11/2022
47	50571	Pioneer Water, LLC	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	5/27/2022
48	50572	Richmond Municipal Power & Light	3rd Quarter 2022 ECA	6/2/2022
49	50573	Kingsbury Utility Corporation	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	6/2/2022
50	50574	Pleasantview Utilities, Inc.	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	6/10/2022
51	50516	Indiana Utilities Corporation	To decrease rates from implementation of HEA 1002 repealing the Utility Receipts Tax.	6/28/2022

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power Company (“I&M”)

30-Day Filing ID No.: 50508

Date Filed: April 25, 2022

Filed Pursuant To: 170 IAC 1-6

Request: I&M proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in a 1.40% savings for all customers.

Tariff Page(s) Affected: Terms and Conditions of Service, First Revised Sheet No. 3.21; Tariff R.S., First Revised Sheet Nos. 4 and 4.1; Tariff R.S.D., First Revised Sheet No. 5.0; Tariff R.S. – OPES, First Revised Sheet No. 6; Tariff R.S. – PEV, First Revised Sheet No. 7; Tariff R.S. – TOD, First Revised Sheet No. 8; Tariff R.S. – TOD2, First Revised Sheet No. 9; Tariff R.S. – CPP, First Revised Sheet No. 11; Tariff G.S., First Revised Sheet Nos. 12, 12.2, and 12.3; Tariff G.S. – TOD, First Revised Sheet No. 13; Tariff G.S. – TOD2, First Revised Sheet No. 14; Tariff G.S. – PEV, First Revised Sheet No. 16; Tariff G.S. – CPP, First Revised Sheet No. 17; Tariff L.G.S, First Revised Sheet Nos. 18 and 18.3; Tariff L.G.S. – TOD, First Revised Sheet No. 19; Tariff I.P., First Revised Sheet No. 21; Tariff M.S., First Revised Sheet No. 23; Tariff W.S.S., First Revised Sheet Nos. 24 and 24.2; Tariff E.H.G., First Revised Sheet No. 25; Tariff O.L., First Revised Sheet Nos. 26 and 26.1; Tariff T.O.L., First Revised Sheet Nos. 27 and 27.1; Tariff S.L.S., First Revised Sheet Nos. 28 and 28.1; Tariff E.C.L.S., First Revised Sheet Nos. 29 and 29.1; Tariff S.L.C., First Revised Sheet Nos. 30 and 30.1; Tariff S.L.C.M., First Revised Sheet No. 31; Tariff F.W. – S.L., First Revised Sheet No. 32; Tariff I.S., First Revised Sheet No. 33; Tariff COGEN/SPP, First Revised Sheet Nos. 34.1, 34.2, and 34.3; Rider AFS, First Revised Sheet Nos. 35.1 and 35.2; Economic Development Rider, First Revised Sheet No. 39.2; Demand-Side Management / Energy Efficiency Program Cost Rider, First Revised Sheet No. 45; Fuel Cost Adjustment Rider, Second Revised Sheet No. 46.1; Economic Development Rider, First Revised Sheet No. 47; Off System Sales Margin Sharing / PJM Cost Rider, First Revised Sheet No. 48; Life Cycle Management Rider, Second Revised Sheet No. 49; Resource Adequacy Rider, First Revised Sheet

No. 50; Solar Power Rider, First Revised Sheet No. 51; Phase-In Rate Adjustment, First Revised Sheet No. 52; and Tax Rider, First Revised Sheet No. 53.

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Midwest Natural Gas Corporation (“Midwest”)
30-Day Filing ID No.: 50509
Date Filed: April 26, 2022
Filed Pursuant To: 170 IAC 1-6
Request: Midwest proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.
Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in a decrease of approximately 1.4% for all customers.
Tariff Page(s) Affected: IURC No. G-1 Second Amended Sheet No. 50
Staff Recommendations: The adjustments made in this filing reflect the full removal in the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Natural Gas Corporation (“IN Natural”)
30-Day Filing ID No.: 50510
Date Filed: April 26, 2022
Filed Pursuant To: 170 IAC 1-6
Request: IN Natural proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.
Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in a decrease of approximately 1.4% for all customers.
Tariff Page(s) Affected: IURC No. G-3 Second Amended Sheet No. 50
Staff Recommendations: The adjustments made in this filing reflect the full removal in the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: City of Anderson, Indiana Municipal Water Utility
("Anderson")

30-Day Filing ID No.: 50512

Date Filed: April 27, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Anderson proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax ("URT") required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in a decrease of 1.40% for all customers.

Tariff Page(s) Affected: Page 1 and 2

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: City of Marion, Indiana Municipal Water Utility (“Marion”)

30-Day Filing ID No.: 50513

Date Filed: April 27, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Marion proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in an average decrease of 1.42% for all customers.

Tariff Pages Affected: Page 1 and 2

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Lafayette Municipal Water (“Lafayette”)
30-Day Filing ID No.: 50514
Date Filed: April 27, 2022
Filed Pursuant To: 170 IAC 1-6
Request: Lafayette proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers
Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of URT. This results in a decrease of 1.24% for all customers.
Tariff Pages Affected: Pages 1 and 2
Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: LMH Utilities Corporation (“LMH”)
30-Day Filing ID No.: 50515
Date Filed: April 28, 2022
Filed Pursuant To: 170 IAC 1-6
Request: LMH proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers
Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of URT. This results in a decrease of 1.39% for all customers.
Tariff Pages Affected: Page 1
Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Ohio Valley Gas Corporation and Ohio Valley Gas, Inc.

30-Day Filing ID No.: 50517

Date Filed: April 28, 2022

Filed Pursuant To: 170 IAC 1-6

Request: OVG proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the tracker revenues for each customer class to reflect the removal of the URT. This results in approximately 1.4% savings for all customers.

Tariff Page(s) Affected: Sixth Revised Sheet No. 1, Rate Nos. S11, S41, and S91 – Firm Small Volume Sales Service; Sixth Revised Sheet No. 2, Rate Nos. S12, S42, and S92 – Firm Medium Volume Sales Service; Sixth Revised Sheet No. 4, Rate Nos. S14, S44, and S94 – Firm Grain Drying Sales Service; Sixth Revised Sheet No. 5b, Rate Nos. T15, T45, and T95 – Large Volume Transportation Service; Sixth Revised Sheet No. 6b, Rate Nos. T16, T46, and T96 – Medium Volume Transportation Service; and Second Revised Sheet No. 8b and Sixth Revised Sheet No. 8c, Rate Nos. T18, T48, and T98 – Public Schools Transportation Service.

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Community Natural Gas Co. Inc. (“Community”)

30-Day Filing ID No.: 50518

Date Filed: April 28, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Community proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in a 1.40% savings for all customers.

Tariff Page(s) Affected: Residential Service; General Service; Industrial Service; Large Volume Sales Service; Large Volume Transportation Service; Large Volume High Load Factor Industrial Gas Sales Service; and School Transportation Service.

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Community Utilities of Indiana, Inc. (“Community”)

30-Day Filing ID No.: 50519

Date Filed: April 28, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Community proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of URT. This results in a decrease of 1.4% for all customers.

Tariff Pages Affected: W-1, Replacement Sheet No. 1 and S-1, Replacement Sheet No. 1

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Fort Wayne Municipal Water Utility (“Fort Wayne”)

30-Day Filing ID No.: 50520

Date Filed: April 28, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Fort Wayne proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of URT. This results in a decrease of 1.47% for Phase IV rates and a decrease of 1.46% for Phase V rates for all customers.

Tariff Pages Affected: First 3 pages of tariff (no page numbers)

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Bloomington Municipal Water Utility (“Bloomington”)
30-Day Filing ID No.: 50521
Date Filed: April 28, 2022
Filed Pursuant To: 170 IAC 1-6
Request: Bloomington proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.
Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of URT. This results in an average decrease of 1.16% for all customers.
Tariff Pages Affected: Page 1 and 2.
Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Auburn Municipal Water Utility (“Auburn”)
30-Day Filing ID No.: 50522
Date Filed: April 28, 2022
Filed Pursuant To: 170 IAC 1-6
Request: Auburn proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.
Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of URT. This results in a decrease of 1.37% for all customers.
Tariff Pages Affected: Pages 1 and 2
Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Auburn (Indiana) Municipal Utilities (“Auburn”)

30-Day Filing ID No.: 50523

Date Filed: April 28, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Auburn proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in approximately 1.4% savings for all customers.

Tariff Page(s) Affected: Rate Schedule R (Rate Code 10), Rate Schedule R-AES (Rate Code 16), Rate Residential (Rate Code 20), Rate Schedule SGS (Rate Code 30), Rate Schedule SGS (Rate Code 35), Rate Schedule LGS-3 (Rate Code 39), Rate Schedule EHV (Rate Code 40), Rate Schedule LP (Rate Code 41 and 42), Rate Schedule LP (Rate Code 43 and 44), Rate Schedule EHP (Rate Code 45), Rate Schedule EHPT (Rate Code 45T), Rate Schedule MSL, and Rate Schedule OSL.

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Evansville Municipal Water Utility (“Evansville”)

30-Day Filing ID No.: 50524

Date Filed: April 29, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Evansville proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in an average decrease of 1.12% for all customers.

Tariff Page(s) Affected: Page 1 and 2.

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Ellettsville Municipal Water (“Ellettsville”)

30-Day Filing ID No.: 50525

Date Filed: April 29, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Ellettsville proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers. Ellettsville also proposes to increase its tap fee for water only service.

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of URT. This results in a decrease of 1.63% for a 5/8” metered customer using 5,000 gallons of water. The impact of the utility’s proposed modification to its non-recurring charge is as follows:

<i>Ellettsville</i>	<i>Current Charge</i>	<i>Proposed Charge</i>
5/8” x 3/4” Meter, service water only	\$430.00	\$810.00

Tariff Pages Affected: Pages 1, 2, and 3

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002 and the requirements for its proposed modification to its non-recurring charge were met. Therefore, staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Hamilton Southeastern Utilities, Inc. (“HSE”)

30-Day Filing ID No.: 50526

Date Filed: April 29, 2022

Filed Pursuant To: 170 IAC 1-6

Request: HSE proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of URT. This results in a decrease of 1.397% for all customers.

Tariff Pages Affected: Pages 2 and Appendix B

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Chandler (Indiana) Municipal Water Utility (“Chandler”)

30-Day Filing ID No.: 50527

Date Filed: April 29, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Chandler proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in a decrease of 1.40% for all customers.

Tariff Pages Affected: Page 1 and 2

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Switzerland County Natural Gas Co. (“Switzerland”)

30-Day Filing ID No.: 50528

Date Filed: April 29, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Switzerland proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in a decrease of approximately 1.4% for all customers.

Tariff Page(s) Affected: Second Amended Sheets No. 3, 4, and 5.

Staff Recommendations: The adjustments made in this filing reflect the full removal in the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: City of New Castle (“New Castle”)
30-Day Filing ID No.: 50529
Date Filed: April 29, 2022
Filed Pursuant To: 170 IAC 1-6
Request: New Castle proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.
Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in an average decrease of 1.22% for all customers.
Tariff Pages Affected: Page 1 and 2
Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: South Bend Municipal Water Utility (“South Bend”)

30-Day Filing ID No.: 50530

Date Filed: April 29, 2022

Filed Pursuant To: 170 IAC 1-6

Request: South Bend proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in an average decrease of 1.30% for all customers.

Tariff Pages Affected: Page 1 and 2.

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Northern Indiana Public Service Company (“NIPSCO”)

30-Day Filing ID No.: 50531

Date Filed: April 29, 2022

Filed Pursuant To: 170 IAC 1-6

Request: NIPSCO proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the tracker revenues for each customer class to reflect the removal of the URT. This results in approximately 1.4% savings for all customers.

Tariff Page(s) Affected: Third Revised Sheet No. 47, Rate 111- Rate for Gas Service Residential Service, Third Revised Sheet No. 48, Rate 115- Rate for Gas Service Multiple Family Housing Service, Third Revised Sheet No. 49, Rate 121- Rate for Gas Service General Service – Small, Third Revised Sheet No. 50, Rate 125- Rate for Gas Service General Service – Large, Eighth Revised Sheet No. 61, Rate 128 - Rate for Gas Service Large Transportation and Balancing Service, First Revised Sheet No. 68, Rate 134A - Rate for Gas Service Off-Peak Non-Residential Interruptible Negotiated Service, Eighth Revised Sheet No. 79, Rate 138 - Rate for Gas Service General Transpiration and Balancing Service, First Revised Sheet No. 100, Rate 152 - Rate for Gas Service Renewable Gas Balancing Service, First Revised Sheet No. 115, Rider 170 – Gas Cost Adjustment (GCA) Rider, First Revised Sheet No. 126, Rider 188 – Adjustment of Charges for Transmission, Distribution and Storage System Improvement Charge (TDSIC), First Revised Sheet No. 131.1, Rider 190 – Federally Mandated Cost Adjustment Rider, Sixth Revised Sheet No. 134, Appendix C– GDSM Factors, and Eighth Revised Sheet No. 138, Appendix G – FMCA Factors.

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Town of Schererville Water Utility (“Schererville”)
30-Day Filing ID No.: 50532
Date Filed: April 28, 2022
Filed Pursuant To: 170 IAC 1-6
Request: Schererville proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.
Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in a decrease of 1.40% for all customers.
Tariff Pages Affected: Page 1 and Appendix A
Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Citizens Gas (“Citizens”)

30-Day Filing ID No.: 50534

Date Filed: April 29, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Citizens proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in approximately 1.4% savings for all customers.

Tariff Page(s) Affected: First Revised Page No. 101, Gas Rate No. D1 - Residential Domestic Delivery & Supply Service, First Revised Page No. 102, Gas Rate No. D2 - Residential Heating Delivery & Supply Service, First Revised Page No. 103 , Gas Rate No. D3 - General Non-Heating Delivery Service, First Revised Page No. 104, Gas Rate No. D4 - General Heating Delivery Service, First Revised Page No. 105, Gas Rate No. D5 - Large Volume Delivery Service, and First Revised Page No. 109, Gas Rate No. D9 – High Load Delivery Service.

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Lebanon Municipal Electric Utility (“Lebanon”)

30-Day Filing ID No.: 50535

Date Filed: April 29, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Lebanon proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in a 1.49% savings for all customers.

Tariff Page(s) Affected: Rate RS – Electric Residential Service; Rate CS – Electric Commercial Service; Rate MS – Electric Municipal Service; Rate SGP – Small General Power Service; Rate PPL – Electric Primary Power and Light Service; Rate OL – Outdoor Lighting Service; Rate SL – Public Street Lighting Service; Appendix A; Appendix B; and Appendix C.

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Westfield Gas, LLC (“Westfield Gas”)

30-Day Filing ID No.: 50536

Date Filed: April 29, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Westfield Gas proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in a 1.40% savings for all customers.

Tariff Page(s) Affected: Gas Rate No. D20 – Residential Delivery & Supply Service; Gas Rate D30 – Industrial Delivery Service; Gas Rate D40 – Commercial Delivery Service; Gas Rate D50 – Large Volume Interruptible Delivery Service; Appendix E – Energy Efficiency Adjustment; Rate OL – Outdoor Lighting Service; Rate SL – Public Street Lighting Service; Appendix A; Appendix B; and Appendix C.

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Citizens Wastewater of Westfield, LLC. (“Westfield Wastewater”)

30-Day Filing ID No.: 50537

Date Filed: April 29, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Westfield Wastewater proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of URT. This results in a decrease of 1.4% for all customers.

Tariff Pages Affected: Pages Sewer Rate No. 1- 101 and Sewer Rate No. 2- 101

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Citizens Water of Westfield, LLC (“Westfield water”)

30-Day Filing ID No.: 50538

Date Filed: April 29, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Westfield Water proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of URT. This results in a decrease of 1.4% for all customers.

Tariff Pages Affected: Pages 101,101B, 102, 102B, 103, 103B

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Lizton Municipal Water Utility (“Lizton”)
30-Day Filing ID No.: 50539
Date Filed: April 29, 2022
Filed Pursuant To: 170 IAC 1-6
Request: Lizton proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.
Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in a decrease of 1.40% for all customers.
Tariff Pages Affected: Page 1
Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Sycamore Gas Company (“Sycamore”)
30-Day Filing ID No.: 50540
Date Filed: April 29, 2022
Filed Pursuant To: 170 IAC 1-6
Request: Sycamore proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.
Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in a decrease of approximately 1.4% for all customers.
Tariff Page(s) Affected: Ninth Revised Sheet Number 10, First Revised Sheet Nos. 30, 50, 51, 55, and 56, and Fifth Revised Sheet No. 75
Staff Recommendations: The adjustments made in this filing reflect the full removal in the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: American Suburban Utilities, Inc. (“ASU”)
30-Day Filing ID No.: 50542
Date Filed: April 29, 2022
Filed Pursuant To: 170 IAC 1-6
Request: ASU proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers
Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of URT. This results in a decrease of 1.44% for all customers.
Tariff Pages Affected: Pages 1 and 2
Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indianapolis Power & Light Company d/b/a AES Indiana.

30-Day Filing ID No.: 50543

Date Filed: April 29, 2022

Filed Pursuant To: 170 IAC 1-6

Request: AES Indiana proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in a 1.50% savings for all customers.

Tariff Page(s) Affected: Rate Schedule RS (Residential Service), Rate Schedule UW (Water Heating – Uncontrolled Service), Rate CW (Water Heating – Controlled Service), Rate Schedule SS (Secondary Service - Small), Rate Schedule SH (Secondary Service – Electric Space Conditioning Separately Metered), Rate Schedule SL (Secondary Service - Large), Rate Schedule PL (Primary Service - Large), Rate Schedule PH (Process Heating), Rate Schedule HL (Primary Distribution, Sub-Transmission and Transmission Voltages), Rate Schedule MU-1 (Municipal Lighting – Vintage), Rate Schedule MU-1 (Municipal Lighting – New), Rate Schedule APL (Automatic Protective Lighting Service – Vintage), Rate Schedule APL (Automatic Protective Lighting Service – New), Rate Schedule CGS (Cogeneration and Small Power Production), Standard Contract Rider No. 3 (TDSIC Rates), Standard Contract Rider No. 6 (FAC Factor), Standard Contract Rider No. 20 (ECCRA Rates), Standard Contract Rider No. 22 (DSM Adjustment), Standard Contract Rider No. 24 (Capacity Adjustment), Standard Contract Rider No. 25 (Off-System Sales Margin Adjustment), Standard Contract Rider No. 26 (Regional Transmission Organization Adjustment).

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Aqua Indiana

30-Day Filing ID No.: 50544

Date Filed: April 29, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Aqua Indiana proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the revenues for Aqua Indiana’s eleven divisions for each customer class to reflect the removal of URT. This results in the following percentage decrease for all customers by division:

Aboite	1.214%
Darlington	1.386%
Lake County - Water	1.377%
Lake County - Wastewater	0.359%
Sani-Tech	1.392%
South Haven	1.400%
Southeastern	1.391%
Southern Hills	1.396%
Wedgewood Park	1.386%
White Oak	1.386%
Wildwood Shores	1.397%
Wymberly Sanitary Works	1.400%

Tariff Pages Affected: W-1 Sheet No. 2, W-2 Sheet No. 6, W-3 Sheet No. 1, W-3 Sheet No. 1 Appendix A, S-1 Sheet No. 3, S-2 Sheet No. 2, S-3 Sheet No. 1, S-4 Sheet No. 4, S-5 Sheet No. 2, S-6 Sheet No. 2, S-7 Sheet No. 1, S-8, S-9

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: CenterPoint Energy Indiana South (“CEI South”) Gas

30-Day Filing ID No.: 50546

Date Filed: April 29, 2022

Filed Pursuant To: 170 IAC 1-6

Request: CEI South proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the tracker revenues for each customer class to reflect the removal of the URT. This results in approximately 1.4% savings for all customers.

Tariff Page(s) Affected: Sheet No. 10 – Third Revised Page 1 of 1 – Rate 110 Residential Sales Service; Sheet No. 12 – Third Revised Page 1 of 2 – Rate 120 General Sales Service; Sheet No. 13 – Third Revised Page 1 of 3 – Rate 125 School/Government Transportation Service; Sheet No. 15 – Third Revised Page 1 of 3 – Rate 145 General Transportation Service; Sheet No. 17 – Third Revised Page 1 of 3 – Rate 160 Large Volume Transportation Service; Sheet No. 18 – Third Revised Page 1 of 3 – Rate 170 Contract Transportation Service; Sheet No. 21 – First Revised Page 1 of 2 – Rate 190 Storage Service; Sheet No. 32 – First Revised Page 1 of 1 – Appendix C Other Charges; Sheet No. 13 – First Revised Page 2 of 3 – Rate 125 School/Government Transportation Service; Sheet No. 19 – First Revised Pages 1 of 4 and 2 of 4 – Rate 180 Pooling Service; Sheet No. 20 – First Revised Pages 1 of 5 and 2 of 5 – Rate 185 School/Government Pooling Service; Sheet No. 30 – Twelfth Revised Page 1 of 1 – Appendix A Gas Cost Adjustment; Sheet No. 34 – First Revised Pages 1 of 6, 5 of 6, and 6 of 6 – Appendix E Nomination and Balancing Provisions; Sheet No. 39 – First Revised Pages 2 of 5, 3 of 5, and 4 of 5 – Appendix J School/Government Nomination and Balancing Provisions; Sheet No. 38 – Second Revised Page 2 of 2 – Appendix I Energy Efficiency Rider; and Sheet No. 41 – Second Revised Page 1 of 1 – Appendix L Tax Savings Credit Rider.

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: CenterPoint Energy Indiana North (“CEI North”)

30-Day Filing ID No.: 50547

Date Filed: April 29, 2022

Filed Pursuant To: 170 IAC 1-6

Request: CEI North proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the tracker revenues for each customer class to reflect the removal of the URT. This results in approximately 1.4% savings for all customers.

Tariff Page(s) Affected: Sheet No. 10 – Second Revised Page 1 of 1 – Rate 210 Residential Sales Service; Sheet No. 11 – First Revised Page 1 of 1 – Rate 211 Unmetered Gas Lighting Sales Service; Sheet No. 12 – Second Revised Page 1 of 2 – Rate 220 General Sales Service; Sheet No. 13 – Second Revised Page 1 of 3 – Rate 225 School/Government Transportation Service; Sheet No. 14 – First Revised Page 1 of 2 – Rate 229 Natural Gas Vehicle Service; Sheet No. 15 – Second Revised Page 1 of 2 – Rate 240 Interruptible Sales Service; Sheet No. 16 – Second Revised Page 1 of 3 – Rate 245 Large General Transportation Service; Sheet No. 17 – Second Revised Page 1 of 3 – Rate 260 Large Volume Transportation Service; and Sheet No. 32 – First Revised Page 1 of 1 – Appendix C Other Charges; Sheet No. 13 – First Revised Page 2 of 3 – Rate 225 School/Government Transportation Service; Sheet No. 20 – First Revised Pages 1 of 4 and 2 of 4 – Rate 280 Pooling Service; Sheet No. 21 – First Revised Pages 1 of 5 and 2 of 5 – Rate 285 School/Government Pooling Service; Sheet No. 30 – Tenth Revised Page 1 of 1 – Appendix A Gas Cost Adjustment; Sheet No. 34 – First Revised Pages 1 of 6, 5 of 6, and 6 of 6 – Appendix E Nomination and Balancing Provisions; Sheet No. 39 – First Revised Pages 2 of 5, 3 of 5, and 4 of 5 – Appendix J School/Government Nomination and Balancing Provisions; Sheet No. 38 – Second Revised Page 2 of 2 – Appendix I Energy Efficiency Rider; and Sheet No. 41 – Second Revised Page 1 of 1 – Appendix L Tax Savings Credit Rider.

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: CenterPoint Energy Indiana South (“CEI South”) Electric

30-Day Filing ID No.: 50548

Date Filed: April 29, 2022

Filed Pursuant To: 170 IAC 1-6

Request: CEI South proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the tracker revenues for each customer class to reflect the removal of the URT. This results in approximately 1.4% savings for all customers.

Tariff Page(s) Affected: Sheet No. 10 – Sixth Revised Page 1 of 2 – Rate RS Residential Service; Sheet No. 13- Ninth Revised Page 1 of 2 – Rate B Water Heating Service; Sheet No. 14 – Tenth Revised Page 1 of 2 – Rate SGS Small General Service; Sheet No. 15 – Sixth Revised Pages 1 of 2 and 2 of 2– Rate DGS Demand General Service; Sheet No. 16 – Ninth Revised Page 1 of 2 – Rate OSS Off-Season Service; Sheet No. 17 – Seventh Revised Page 1 of 3 – Rate LP Large Power Service; Sheet No. 18 – Tenth Revised Page 1 of 2 – Rate HLF High Load Factor Service; Sheet No. 19 – Fourth Revised Page 2 of 4 – Rate BAMP Backup, Auxiliary and Maintenance Power Services; Sheet No. 20 – Seventh Revised Pages 1 of 2 and 2 of 2 – Rate MLA Municipal Levee Authority Service; Sheet No. 30 – First Revised Page 1 of 4 – Rate SL-1 Street Lighting Service; Sheet No. 30 – Fourth Revised Page 2 of 4 – Rate SL-1 Street Lighting Service; Sheet No. 30 – Fifth Revised Page 3 of 4 – Rate SL-1 Street Lighting Service; Sheet No. 30 – Third Revised Page 4 of 4 – Rate SL-1 Street Lighting Service; Sheet No. 31 – Fourth Revised Pages 1 of 2 and 2 of 2 – Rate SL-2 Ornamental Street Lighting Service (Post Top Lantern Type Luminaire); Sheet No. 32 – Fourth Revised Pages 1 of 2 and 2 of 2 – Rate SL-3 Ornamental Street Lighting Service (Contemporary Spherical); Sheet No. 34 – Fourth Revised Page 1 of 3 – Rate SL-5 Expressway Lighting Service; Sheet No. 34 – Fifth Revised Page 2 of 3 – Rate SL-5 Expressway Lighting Service; Sheet No. 36 – Fourth Revised Page 1 of 3 – Rate SL-7 Ornamental Street Lighting Service (Turn of the Century); Sheet No. 36 – Third Revised Page 2 of 3 – Rate SL-7 Ornamental Street Lighting Service (Turn of the Century); Sheet No. 37 – Fourth Revised Page 1 of 2 – Rate SL-8 Ornamental Street Lighting Service

(Post Top Lighting Service); Sheet No. 38 – Fourth Revised Pages 1 of 3 and 2 of 3– Rate OL Outdoor Lighting Service (Dusk to Dawn); Sheet No. 39 – Third Revised Page 1 of 1 – Rate S Emergency Notification Siren Service; Sheet No. 57 – Second Revised Pages 2 of 4 and 3 of 4– Rider AFS Alternate Feed Service Rider; Sheet No. 65 – Forty-Seventh Revised Page 2 of 2 – Appendix A Fuel Adjustment Clause; Sheet No. 66 – Fourteenth Revised Page 2 of 8 – Appendix B Demand Side Management Adjustment; Sheet No. 66 – Ninth Revised Page 3 of 8 – Appendix B Demand Side Management Adjustment; Sheet No. 66 – Eighth Revised Page 4 of 8 – Appendix B Demand Side Management Adjustment; Sheet No. 67 – Sixth Revised Page 2 of 2 – Appendix C Clean Energy Cost Adjustment; Sheet No. 68 – Second Revised Page 1 of 1 – Appendix D Other Charges; Sheet No. 69 – Fifth Revised Page 1 of 1 – Appendix E Environmental Cost Adjustment; Sheet No. 73 – Third Revised Page 1 of 3 – Appendix I MISO Cost and Revenue Adjustment; Sheet No. 73 – Twentieth Revised Page 3 of 3 – Appendix I MISO Cost and Revenue Adjustment; Sheet No. 74 – Fourteenth Revised Page 2 of 2 – Appendix J Reliability Cost and Revenue Adjustment; and Sheet No. 75 – Twelfth Revised Page 1 of 1 – Appendix K Transmission, Distribution and Storage System Improvement Charge;

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Frankfort Municipal Light & Power (“Frankfort”)

30-Day Filing ID No.: 50549

Date Filed: April 29, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Frankfort proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in a 1.42% savings for all customers.

Tariff Page(s) Affected: Rate A – Residential Service; Rate B – Commercial Service; Rate C – General Power Service; Rate PPL – Primary Power and Light Service; Rate IP – Industrial Power Service; Rate OL – Outdoor Lighting Service; Rate SL – Public Street Lighting Service; Appendix A; Appendix B; and Appendix C.

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Boonville Natural Gas Corporation

30-Day Filing ID No.: 50551

Date Filed: May 2, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Boonville proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the tracker revenues for each customer class to reflect the removal of the URT. This results in approximately 1.4% savings for all customers.

Tariff Page(s) Affected: 1st Revised Sheet No. 10 – Rate “RS” Residential Service, 1st Revised Sheet No. 20 – Rate “CS” Commercial Service, 1st Revised Sheet No. 40 – Rate “ATS” Asphalt Plant Transportation Service, and 1st Revised Sheet No. 51 – Rate “STS” School Transportation Service.

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Citizens Water (“Citizens”)
30-Day Filing ID No.: 50552
Date Filed: May 2, 2022
Filed Pursuant To: 170 IAC 1-6
Request: Citizens proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers
Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of URT. This results in a decrease of 1.4% for all customers.
Tariff Pages Affected: Pages 101, 101B, 102,102B, 103, 104, 104B, 105, 105B, 106, 106B, 107, 107B, 108, and 108B.
Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Citizens Thermal

30-Day Filing ID No.: 50555

Date Filed: May 2, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Citizens Thermal proposes to adjust its stated rates and charges to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in a 1.40% reduction on current rates and charges.

Tariff Page(s) Affected: Rate 1 – General Steam Service; Rate 2 – Demand Rate Service; and Rate 3 – Additional Summer Service.

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT from currently available rates and charges, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Michigan City, Indiana Department of Water Works
("Michigan City")

30-Day Filing ID No.: 50558

Date Filed: May 4, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Michigan City proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax ("URT") required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers with the exception of sales for resale customers.

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of URT. This results in a decrease of 1.38% for all customers.

Tariff Pages Affected: Pages 1 and 2

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Apple Valley Utilities, Inc. (“Apple Valley”)

30-Day Filing ID No.: 50560

Date Filed: May 2, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Apple Valley proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of URT. This results in a decrease of 1.4% for all customers.

Tariff Pages Affected: Page 1

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 50565
Date Filed: May 9, 2022
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2022.
Customer Impact: See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	(0.002142)	0.013939
GS 10 (General Power-Single Phase)	\$/kWh	(0.000980)	0.014339
GS 30 (General Power-Three Phase)	\$/kWh	0.001139	0.016278
<i>SP (Small Power)</i>	<i>\$/kW</i>	0.336	5.613
SP (Small Power)	\$/kWh	(0.000332)	(0.002167)
<i>LP (Large Power)</i>	<i>\$/kVA</i>	0.746	5.120
LP (Large Power)	\$/kWh	(0.000583)	(0.002192)
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVA</i>	(0.081)	6.394
LP Off-Peak (Large Power)	\$/kWh	(0.000213)	(0.002209)
<i>IP (Industrial Power Service)</i>	<i>\$/kVA</i>	0.399	7.178
IP (Industrial Power Rate)	\$/kWh	(0.000312)	(0.002124)
CL (Constant Load)	\$/kWh	0.000402	0.008710
SL (Municipal Street Lighting)	\$/kWh	0.000816	0.006541
OL (Security (Outdoor) Lighting)	\$/kWh	0.000270	0.005923

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 50566
Date Filed: May 11, 2022
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989.
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2022.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	(0.001856)	0.013603
Commercial Service - Single Phase (CS Single)	\$/kWh	0.000463	0.017440
Commercial Service - Three Phase (CS 3-Ph)	\$/kWh	0.000595	0.013983
Municipal Service (MS)	\$/kWh	(0.001113)	0.011078
Industrial Large Power (ILP)	\$/kVA	0.046904	4.117915
Industrial Large Power (ILP)	\$/kWh	(0.000266)	(0.001901)
Small General Power (SGP)	\$/kWh	0.000245	0.009786
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	0.001518	0.014879

Tariff Page(s) Affected: Appendices A and B.
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Frankfort City Light & Power
30-Day Filing ID No.: 50567
Date Filed: May 11, 2022
Filed Pursuant to: Order No. 36835-S3
Request: A revision to Purchase Power Cost Adjustment Tracking Factor; to be applied in July, August, and September 2022.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Rate A	\$/kWh	0.000059	0.000303
Commercial Rate B	\$/kWh	(0.000004)	0.000309
General Power Rate C	\$/kWh	(0.000910)	0.000148
Industrial Rate PPL	\$/kVA	0.024299	(0.317517)
Industrial Rate PPL	\$/kWh	0.000147	0.001564
Flat Rates	\$/kWh	(0.002087)	0.000028

Tariff Page(s) Affected: Appendix A.
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Columbus Municipal Water Utility (“Columbus”)
30-Day Filing ID No.: 50568
Date Filed: May 11, 2022
Filed Pursuant To: 170 IAC 1-6
Request: Columbus proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.
Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of URT. This results in a decrease of 1.22% for all customers.
Tariff Pages Affected: Pages 1 and 2
Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Pioneer Water LLC (“Pioneer”)
30-Day Filing ID No.: 50571
Date Filed: May 27, 2022
Filed Pursuant To: 170 IAC 1-6
Request: Pioneer proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers
Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of URT. This results in a decrease of 1.4% for all customers.
Tariff Pages Affected: Page 1
Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: Jane Steinhauer
 Director, Energy Division

Filing Party: Richmond Municipal Power & Light
30-Day Filing ID No.: 50572
Date Filed: June 2, 2022
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2022.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
R	\$/kWh	(0.000369)	0.005997
CL	\$/kWh	(0.000426)	0.005979
EHS	\$/kWh	(0.000204)	0.005478
GP and GEH	\$/kW	0.051315	0.589314
	\$/kWh	(0.000170)	0.003649
LPSS	\$/KVA	(0.002341)	0.931422
	\$/kWh	(0.000173)	0.003645
LPSS COIN	\$/kW	0.002767	1.085123
	\$/kWh	(0.000171)	0.003646
LPSP	\$/KVA	(0.002341)	0.931422
	\$/kWh	(0.000173)	0.003645
LPSP COIN	\$/kW	0.002767	1.085123
	\$/kWh	(0.000171)	0.003646
ISS	\$/KVA	(0.002341)	0.931422
	\$/kWh	(0.000173)	0.003645
ISS COIN	\$/kW	0.002767	1.085123
	\$/kWh	(0.000171)	0.003646
ISP	\$/KVA	(0.002341)	0.931422
	\$/kWh	(0.000173)	0.003645
ISP COIN	\$/kW	0.002767	1.085123
	\$/kWh	(0.000171)	0.003646
LS	\$/kWh	(0.000109)	0.004376
TS	\$/KVA	(0.002341)	0.931422
	\$/kWh	(0.000173)	0.003645
TS COIN	\$/kW	0.002767	1.085123
	\$/kWh	(0.000171)	0.003646

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Kingsbury Utilities Corporation (“Kingsbury”)

30-Day Filing ID No.: 50573

Date Filed: June 2, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Kingsbury proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002 and the reduction in the state corporate income tax rate to 4.90%. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of URT and a reduction for a portion of the state corporate tax rate reduction to 4.90%. This results in a decrease of 1.86% for all wastewater customers and a decrease of 1.94% for all water customers.

Tariff Pages Affected: Pages 1, 2 and 3 of water and wastewater tariffs.

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002, as well as a reduction due to the reduction in the state corporate tax rate. Therefore, Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Pleasantview Utilities, Inc. (“Pleasantview”)

30-Day Filing ID No.: 50574

Date Filed: June 10, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Pleasantview proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of URT. This results in a decrease of 1.377% for all wastewater customers and a decrease of 1.386% for all water customers.

Tariff Pages Affected: First two pages (pages are not numbered)

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Utilities Corporation (“Indiana Utilities”)

30-Day Filing ID No.: 50516

Date Filed: April 28, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Indiana Utilities proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in a 1.40% savings for all customers.

Tariff Page(s) Affected: Rate 1R – Residential Gas Sales Service, 1st Revised Sheet No. 4; Rate 1G – General Gas Sales Service, 1st Revised Sheet No. 5; Rate 2 – Large Commercial Gas Sales Service, 1st Revised Sheet No. 6; Rate 3 – Industrial Gas Sales Service, 1st Revised Sheet No. 7; Rate 4 – General Gas Transportation Service, 1st Revised Sheet No. 9; Rate 5 – Large Volume Gas Transportation Service, 1st Revised Sheet No. 12; and Rate 6 – School Transportation Service, 1st Revised Sheet No. 15.

Staff Recommendations: The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.