

ORIGINAL

Commissioner	Yes	No	Not Participating
Huston	√		
Bennett	√		
Freeman	√		
Veleta	√		
Ziegner	√		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: JUN 19 2024

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, BENNETT, FREEMAN, VELETA, AND ZIEGNER CONCUR:

APPROVED: JUN 19 2024

I hereby certify that the above is a true and correct copy of the Order as approved.

Dana Kosco
Secretary of the Commission



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Bennett, Freeman, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: June 18, 2024

RE: 30-Day Utility Articles for Conference on *Wednesday, June 19, 2024 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50752	Indiana Michigan Power Company	Amendment to its Rider DRS1 to reflect the curtailment demand credit based on the same methodology used to calculate previous year credits.	5/15/2024
2	50753	Frankfort Municipal Light & Power	Rate adjustments for the purchase power cost adjustment tracking factor for the three months of July, August and September.	5/15/2024
3	50644 Phase 2	Sullivan-Vigo Rural Water Corp.	The utility proposes to increase its wholesale tracker rate in conjunction with the issuance of its wholesale supplier's Indiana American Water Company, Inc.'s Step 2 Revision 1 rate increase in Cause No. 45870.	5/22/2024

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power Company (“I&M”)

30-Day Filing ID No.: 50752

Date Filed: May 15, 2024

Filed Pursuant To: 170 IAC 1-6

Request: In support of this filing, I&M represents that on April 27, 2011, in Cause No. 43566 PJM 1, the Commission approved its Rider D.R.S.1 (Demand Response Service – Emergency), including the methodology used to determine the Curtailment Demand Credit. The Curtailment Demand Credit is recalculated each year and is effective beginning June 1, based on PJM Interconnection Base Residual Auction rates. In this filing, I&M requests approval to amend its Rider D.R.S.1 to reflect the Curtailment Demand Credit based on the same methodology used to calculate previous year credits.

Customer Impact: The proposed modifications to Rider D.R.S.1 include a new Curtailment Demand Credit rate of \$3.12 to be effective June 1, 2024, and new contract termination dates to be effective starting with June 1, 2028.

Tariff Page(s) Affected: IURC No. 19, Second Revised Sheet Nos. 36.3 and 36.8.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Frankfort City Light & Power

30-Day Filing ID No.: 50753

Date Filed: May 15, 2024

Filed Pursuant To: Commission Order No. 36835-S3

Request: A revision to Purchase Power Cost Adjustment Tracking Factors to be applied in July, August, and September 2024.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Resident Rate A	\$/kWh	(0.005431)	0.009904
Commercial Rate B	\$/kWh	(0.004990)	0.008887
General Power Rate C	\$/kWh	(0.002178)	0.010810
Industrial Rate PPL	\$/kVA	(0.407506)	(1.409187)
Industrial Rate PPL	\$/kWh	(0.000583)	0.014472
Flat Rates	\$/kWh	(0.001981)	0.006677

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Sullivan-Vigo Rural Water Corporation

30-Day Filing ID No.: 50644 Phase 2

Date Filed: May 22, 2024

Filed Pursuant To: I.C. 8-1-2-61.6, 170 IAC 1-6 and 170 IAC 6-5

Request: The utility proposes to increase its wholesale tracker rate in conjunction with the issuance of its wholesale supplier's Indiana American Water Company, Inc.'s Step 2 Revision 1 rate increase in Cause No. 45870.

Customer Impact: See Below.

<i>Sullivan-Vigo Rural Water Corp.</i>	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$2.82	\$3.07

Tariff Pages Affected: Appendix A

Staff Recommendations: Requirements met. Staff Recommends approval.