

Commissioner	Yes	No	Not Participating
Huston	V		
Freeman	V		
Krevda	V		
Ober	V		
Ziegner	V		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER APPROVING UTILITY ARTICLES PURSUANT TO 170 IAC 1-6.

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APPROVED: JUN 15 2022

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

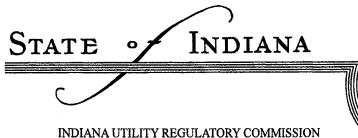
Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, FREEMAN, KREVDA, OBER, AND ZIEGNER CONCUR:

APPROVED: JUN 15 2022

I hereby certify that the above is a true and correct copy of the Order as approved.

Dana Kosco Secretary of the Commission





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MEMORANDUM

TO: Commission Chairman James F. Huston Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: June 10, 2022

RE: 30-Day Utility Articles for Conference on Wednesday June 15, 2022 @ 10:00 a.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50556	Crawfordsville Municipal Electric	To implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency.	5/3/2022
2	50562	Tipton Municipal Electric	Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of July, August and September 2022.	5/5/2022

Submitted By: Jane Steinhauer <u>Director, Energy Division</u>

Filing Party:	Crawfordsville Electric Light & Power
30-Day Filing ID No.:	50556
Date Filed:	May 3, 2022
Filed Pursuant To:	170 IAC 1-6, Cause No. 36835-S3 dated December 13, 1989.
Request:	A revision to Purchase Power Cost Adjustment Tracking Factors for July, August, and September 2022.

Customer Impact:

See below.

Rate Schedule	Metric	Change	Resultant
Residential (RS)	kWh	(0.001126)	0.005626
General Power (GP)	kWh	(0.000625)	0.005365
General Power – Large (GPL)	kW	0.047565	0.620843
General Power – Large (GPL)	kWh	(0.000023)	0.003906
Primary Power (PP (kVA))	kVA	0.025762	0.693710
Primary Power (PP (kWh))	kWh	0.000087	0.004034
Outdoor Lighting (OL)	kWh	0.000057	0.003798
Street Lighting (SL)	kWh	(0.000667)	0.003265
Traffic Signal (TS)	kWh	0.000048	0.005018

Tariff Page(s) Affected: Appendices A and B.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer <u>Director, Energy Division</u>

Filing Party:	Tipton Municipal Electric Utility
30-Day Filing ID No.:	50562
Date Filed:	May 5, 2022
Filed Pursuant To:	Commission Order No. 36835-S3, dated December 13, 1989
Request:	A revision to Power Cost Adjustment Tracking Factors to be applied in July, August, and September 2022.

Customer Impact:

See below.

Rate Schedule	Metric	Change	Resultant
Residential (Rate A)	\$/kWh	(0.002168)	0.037495
Commercial (Rate B)	\$/kWh	(0.001636)	0.040189
General & Industrial Power (Rate C)	\$/kWh	(0.005756)	0.041976
Primary Power (Rate D)	\$/kWh	(0.005532)	0.033767

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.