

ORIGINAL

Commissioner	Yes	No	Not Participating
Huston	√		
Freeman	√		
Krevda			√
Ober	√		
Ziegner			√

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: JUN 09 2021

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, FREEMAN, AND OBER CONCUR; KREVDA AND ZIEGNER ABSENT:

APPROVED: JUN 09 2021

I hereby certify that the above is a true and correct copy of the Order as approved.

Dana Kosco
Secretary of the Commission



INDIANA UTILITY REGULATORY COMMISSION
101 WEST WASHINGTON STREET, SUITE 1500 EAST
INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>
Office: (317) 232-2701
Facsimile: (317) 232-6758

MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman, and Ober

FROM: Commission Technical Divisions

DATE: June 4, 2021

RE: 30-Day Utility Articles for Conference on *Wednesday June 9, 2021 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50423	Lebanon Municipal Utilities-Electric	Lebanon Utilities 2021 3rd Quarter Tracker	5/4/2021
2	50424	Tipton Municipal Electric	Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of July, August and September 2021	5/6/2021

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Lebanon Utilities

30-Day Filing ID No.: 50423

Date Filed: May 4, 2021

Filed Pursuant To: Commission Order No. 36835 - S3 dated December 13, 1989.

Request: A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2021.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	(0.001152)	0.010045
Commercial Service - Single Phase (CS Single)	\$/kWh	0.000415	0.013494
Commercial Service - Three Phase (CS-3-Ph)	\$/kWh	0.001853	0.009923
Municipal Service (MS)	\$/kWh	(0.000371)	0.007483
Primary Power Light (PPL)	\$/kVA	(0.070579)	4.210567
Primary Power Light (PPL)	\$/kWh	(0.000128)	(0.005280)
Small General Power (SGP)	\$/kWh	0.000657	0.006337
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	0.002213	0.009256

Tariff Page(s) Affected: Appendix A & B.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Tipton Municipal Electric Utility

30-Day Filing ID No.: 50424

Date Filed: May 6, 2021

Filed Pursuant To: Commission Order No. 36835 - S3, dated December 13, 1989

Request: A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in July, August and September 2021.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential (Rate A)	\$/kWh	(0.001418)	0.034017
Commercial (Rate B)	\$/kWh	(0.000801)	0.036963
General & Industrial Power (Rate C)	\$/kWh	0.000150	0.038363
Primary Power (Rate D)	\$/kWh	(0.000685)	0.030586

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.