

**ORIGINAL**

STATE OF INDIANA

**INDIANA UTILITY REGULATORY COMMISSION**

Commissioner	Yes	No	Not Participating
Huston	√		
Bennett	√		
Freeman	√		
Veleta	√		
Ziegner	√		

**IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )**

**APPROVED: MAY 29 2024**

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**HUSTON, BENNETT, FREEMAN, VELETA, AND ZIEGNER CONCUR:**

**APPROVED: MAY 29 2024**

**I hereby certify that the above is a true  
and correct copy of the Order as approved.**

\_\_\_\_\_ on behalf of  
**Dana Kosco**  
**Secretary of the Commission**



## MEMORANDUM

**TO:** Commission Chairman James F. Huston  
Commissioners Bennett, Freeman, Veleta and Ziegner

**FROM:** Commission Technical Divisions

**DATE:** May 22, 2024

**RE:** 30-Day Utility Articles for Conference on *Wednesday, May 29, 2024 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50737	Crawfordsville Municipal Electric	To implement an average change of the electric rates by its supplier for the 3rd Quarter, 2024.	4/22/2024
2	50740	Switzerland County Natural Gas Co.	An amendment to the Energy Efficiency Rider to reflect a \$0.00 collection beginning May 2024.	4/23/2024
3	50741	Anderson Municipal Light & Power Co.	To adjust the rates in accordance with the tracker for 3rd quarter 2024.	4/24/2024
4	50742	Southern Indiana Gas and Electric Company - Electric	Update language under section 10 subsection (c) for Budget Bill Plan.	4/26/2024
5	50743	Schererville Municipal Water Works	Water Tracker Application proposing the Utility's increase in purchased water cost resulting from Step I and II of the IAW increase approved in Cause No. 45870.	4/26/2024

6	50744	Northern Indiana Public Service Co - Gas	The Customer's Winter Average Daily Usage and Billing Demand will be reset annually.	4/26/2024
7	50745	Indiana Gas Company, Inc.	To update language on sheet no. 56, page 1 of 1 to condense the Budget Bill definition and to update the adjustment period to semi-annually.	4/26/2024
8	50746	Southern Indiana Gas and Electric Co - Gas	To update language on sheet no. 56, page 1 of 1 to condense the Budget Bill definition, aligning the definition in the CEI South Gas and CEI South Electric tariffs, and to update the adjustment period to semi-annually.	4/26/2024

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Crawfordsville Electric Light & Power (“Crawfordsville”)

**30-Day Filing ID No.:** 50737

**Date Filed:** April 22, 2024

**Filed Pursuant To:** 170 IAC 1-6, Cause No. 36835-S3 dated December 13, 1989

**Request:** A revision to Purchase Power Cost Adjustment Tracking Factors for July, August, September 2024.

**Customer Impact:** See below:

<b>Rate Schedule</b>	<b>Metric</b>	<b>Resultant</b>	<b>Change</b>
Residential (RS)	kWh	0.014036	(0.006753)
General Power (GP)	kWh	0.015340	(0.005243)
General Power – Large (GPL)	kW	(0.225364)	(0.388084)
General Power – Large (GPL)	kWh	0.017786	(0.001189)
Primary Power (PP)	kVA	(0.427215)	(0.382527)
Primary Power (PP)	kWh	0.017077	(0.000241)
Outdoor Lighting (OL)	kWh	0.014111	(0.000074)
Street Lighting (SL)	kWh	0.014470	0.000736
Traffic Signal (TS)	kWh	0.015842	(0.001790)

**Tariff Page(s) Affected:** Appendix A.

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Switzerland County Natural Gas Co. (“Switzerland”)

**30-Day Filing ID No.:** 50740

**Date Filed:** April 23, 2024

**Filed Pursuant To:** 170 IAC 1-6 and Cause No. 43995-S1

**Request:** Pursuant to the Commission’s November 10, 2020 Order in Cause No. 43995-S1, Switzerland initiated 30-Day Filing No. 50388 to amend its Energy Efficiency Rider (“EER”) tariff to reflect a charge of \$0.83 per month for all residential customers. The purpose of the amendment was to effectuate a total collection of \$14,410, which was the net sum of the Energy Efficiency Funding Component and Sales Reconciliation Component as reflected in the Commission’s Order in Cause No. 43995-S1. Switzerland is proposing the current adjustment to remove the \$0.83 charge in its EER tariff because it is nearing the end of the \$14,410 collection. As such, the tariff adjustment proposed in this filing will prevent Switzerland from over-collecting from its customers.

**Customer Impact:** Switzerland’s proposed changes impact residential customers by removing the current EER charge of \$0.83 per month. The EER tariff will reflect a charge of \$0.00 per month.

**Tariff Page(s) Affected:** IURC Gas Service Tariff, Amended Sheet No. 11, Appendix E, Energy Efficiency Rider.

**Staff Recommendations:** Switzerland has met all requirements for its request. Staff recommends approval of the proposed revisions to its EER.

Submitted By: Jane Steinhauer  
Director, Energy Division

**Filing Party:** Anderson Municipal Light & Power

**30-Day Filing ID No.:** 50741

**Date Filed:** April 24, 2024

**Filed Pursuant To:** Commission Order No. 36835-S3

**Request:** A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2024.

**Customer Impact:** See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	(0.008265)	0.021477
GS 10 (General Power-Single Phase)	\$/kWh	(0.005873)	0.022506
GS 30 (General Power-Three Phase)	\$/kWh	(0.001157)	0.025996
SP (Small Power)	\$/kW	(0.400)	4.275
SP (Small Power)	\$/kWh	(0.000644)	0.011663
LP (Large Power)	\$/kVA	0.118	3.779
LP (Large Power)	\$/kWh	(0.000152)	0.011564
LP Off-Peak (Large Power)	\$/kVA	(1.142)	4.313
LP Off-Peak (Large Power)	\$/kWh	(0.000931)	0.011816
IP (Industrial Power Service)	\$/kVA	(0.422)	6.011
IP (Industrial Power Rate)	\$/kWh	(0.000438)	0.012054
CL (Constant Load)	\$/kWh	(0.001417)	0.019298
SL (Municipal Street Lighting)	\$/kWh	(0.000834)	0.015280
OL (Security (Outdoor) Lighting)	\$/kWh	(0.000097)	0.014634

**Tariff Page(s) Affected:** Appendix A.

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Southern Indiana Gas and Electric Company (“CEI South”)

**30-Day Filing ID No.:** 50742

**Date Filed:** April 26, 2024

**Filed Pursuant To:** 170 IAC 1-6

**Request:** CEI South requests authorization to modify tariff language<sup>1</sup> in order to comply with CEI’s new billing system and to align its Budget Billing program across CenterPoint Energy, Inc.’s jurisdictions. Modifications include changing the name of the billing plan from “Equal Payment Plan” to “Budget Bill Plan” and changing the adjustment period from annual to semi-annual.

**Customer Impact:** This revision will not affect rates or charges for customers taking gas service under the Company’s Rates, Rules, and Regulations for Gas Service.

**Tariff Page(s) Affected:** IURC No. E-13, Sheet No. 80, First Revised Page 6 of 11.

**Staff Recommendations:** CEI South has met all requirements for its request. Staff recommends approval of the proposed revision to the tariff language.

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<sup>1</sup> Sheet No. 80, “General Terms and Conditions Applicable to Electric Service”, “10. Payment of Bills – Reconnection Charge”, Subsection (c).

*Submitted By: E. Curtis Gassert*  
*Director, Water/Wastewater Division*

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**Filing Party:** Schererville Municipal Water Works

**30-Day Filing ID No.:** 50743

**Date Filed:** April 26, 2024

**Filed Pursuant To:** 170 IAC 1-6, 170 IAC 6-5

**Request:** The utility is proposing an increase to its wholesale purchased water tracker.

**Customer Impact:** See Below

<i>Schererville Municipal Water Works</i>	<i>Current Charge</i>	<i>Proposed Charge</i>
Water Tracking Factor	\$1.42	\$2.0856

**Tariff Page(s) Affected:** Appendix A

**Staff Recommendations:** Requirements met. Recommend approval.



*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

**Filing Party:** Northern Indiana Public Service Co - Gas

**30-Day Filing ID No.:** 50744

**Date Filed:** April 26, 2024

**Filed Pursuant To:** 170 IAC 1-6

**Request:** NIPSCO requests to revise its IURC Gas Service Tariff, Original Volume No. 9. NIPSCO proposes to update Rate 228 (Large Transportation and Balancing Service) and Rate 238 General Transportation and Balancing Service) per the terms established in Cause Number 45621.

**Customer Impact:** Rate 228 (Sheet No. 10 of 13) states that for High Pressure (“HP”) customers, “[t]he Customer’s Winter Average Daily Usage and Billing Demand will be reset annually. The Monthly Demand Charge will be recalculated to produce an annual demand revenue of \$4,557,877 established in Cause No. 45621 to become effective in June” and that for Distribution Pressure (“DP”) customers, “[t]he Customer’s Winter Average Daily Usage and Billing Demand will be reset annually. The Monthly Demand Charge will be recalculated to produce an annual demand revenue of \$1,110,459 established in Cause No. 45621 to become effective in June.”

Rate 238 (Sheet No. 9 of 11) states that “[t]he Customer’s Winter Average Daily Usage and Billing Demand will be reset annually. The Monthly Demand Charge will be recalculated to produce an annual demand revenue of \$600,855 established in Cause No. 45621 to become effective in June.”

Rate	Monthly Demand Charge - Proposed	Monthly Demand Charge - Current	\$ Per Therm Increase / (Decrease)
228 - HP	\$0.05405	\$0.05577	\$(0.00172)
228 - DP	\$0.17469	\$0.16764	\$0.00705
238	\$0.28637	\$0.28275	\$0.00362

**Tariff Page(s) Affected:** Second Revised Sheet No. 73 – Rate 228 -Large Transportation and Balancing Service and Second Revised Sheet No. 92 – Rate 238 – General Transportation and Balancing Service of the IURC Gas Service Tariff, Original Vol. No. 9.

**Staff Recommendations:** NIPSCO has met all requirements for its request. Staff recommends approving the proposed Third Revised Sheet No. 73 – Rate 228 - Large Transportation and Balancing Service and Third Revised Sheet No. 92 – Rate 238 – General Transportation and Balancing Service of the IURC Gas Service Tariff, Original Vol. No. 9.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Indiana Gas Company, (“CEI North”)

**30-Day Filing ID No.:** 50745

**Date Filed:** April 26, 2024

**Filed Pursuant To:** 170 IAC 1-6

**Request:** CEI North requests authorization to modify tariff language<sup>1</sup> to comply with CEI’s new billing system and to align its Budget Billing program across CenterPoint Energy, Inc.’s jurisdictions. The modifications update language to condense the Budget Bill definition and change the adjustment period from annual to semi-annual.

**Customer Impact:** This revision will not affect any rates or charges for any customer taking gas service under the Company’s Rates, Rules, and Regulations for Gas Service.

**Tariff Page(s) Affected:** IURC No. G-20, Sheet No. 56, Original Page 1 of 1.

**Staff Recommendations:** CEI North has met all requirements for its request. Staff recommends approval of the proposed revision to the tariff language.

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<sup>1</sup> Sheet No. 56, “General Terms and Conditions Applicable to Gas Service”, “16. Billing”, Subsection (D).

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Southern Indiana Gas and Electric Company, (“CEI South”)

**30-Day Filing ID No.:** 50746

**Date Filed:** April 26, 2024

**Filed Pursuant To:** 170 IAC 1-6

**Request:** CEI South requests authorization to modify tariff language<sup>1</sup> to comply with CEI’s new billing system and to align its Budget Billing program across CenterPoint Energy, Inc.’s jurisdictions. The modifications update language to condense the Budget Bill definition and change the adjustment period from annual to semi-annual.

**Customer Impact:** This revision will not affect any rates or charges for any customer taking gas service under the Company’s Rates, Rules, and Regulations for Gas Service.

**Tariff Page(s) Affected:** IURC No. G-12, Sheet No. 56, Original Page 1 of 1.

**Staff Recommendations:** CEI North has met all requirements for its request. Staff recommends approval of the proposed revision to the tariff language.

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<sup>1</sup> Sheet No. 56, “General Terms and Conditions Applicable to Gas Service”, “16. Billing”, Subsection (D).