

**ORIGINAL**

Commissioner	Yes	No	Not Participating
Huston	√		
Freeman	√		
Krevda			√
Ober	√		
Ziegner	√		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )**

**APPROVED: MAY 19 2021**

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**HUSTON, FREEMAN, OBER, AND ZIEGNER CONCUR; KREVDA ABSENT:**

**APPROVED: MAY 19 2021**

**I hereby certify that the above is a true and correct copy of the Order as approved.**

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**Dana Kosco**  
**Secretary of the Commission**



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## MEMORANDUM

TO: Commission Chairman James F. Huston  
 Commissioners Freeman, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: May 14, 2021

RE: 30-Day Utility Articles for Conference on *Wednesday May 19, 2021 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50412	Indiana Michigan Power Company	Requesting approval of an updated New Jersey Class I Renewable Energy Certificate (REC) kWh price for its IM Green Rider, Local Renewable Program option.	3/31/2021
2	50417	Northern Indiana Public Service Company-Gas	30 day filing rates 128 and 138 annual demand charge update	4/16/2021
3	50418	Indiana Natural Gas Corporation	To amend its Appendix D Energy Efficiency Rider for both April and May	4/16/2021
4	50419	Duke Energy Indiana, LLC	Revise the Service Agreement for Rider No. 42, Rate LED, an unmetered outdoor lighting program.	4/19/2021

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Indiana Michigan Power (I&M)

**30-Day Filing ID No.:** 50412

**Date Filed:** March 31, 2021

**Filed Pursuant To:** 170 IAC 1-6

**Request:** Approval of an updated New Jersey Class I Renewable Energy Credit (REC) price for I&M's IM Green Rider: \$0.0106/kWh. The IM Green Rider provides customers the opportunity to support the development of renewable generation resources by voluntarily subscribing to a percentage (in 10% increments) of their monthly kWh usage to purchase RECs. The IM Green Rider REC price is updated semi-annually.

**Customer Impact:** Increase of \$0.0011/kWh. Staff notes that participation in the IM Green Program is voluntary.

**Tariff Page Affected:** Sheet No. 37

**Staff Recommendation:** Filing requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

**Filing Party:** Northern Indiana Public Service Co. LLC (“NIPSCO”)

**30-Day Filing ID No.:** 50417

**Date Filed:** April 16, 2021

**Filed Pursuant To:** 170 IAC 1-6-1

**Request:** NIPSCO is proposing to update Rate 128 – Large Transportation and Balancing Service and Rate 138 – General Transportation and Balancing Service, of its IURC Gas Service Tariff, Original Volume No. 8 to reflect the Commission’s September 18, 2018 Order in Cause No. 44988, which approved a Stipulation and Settlement Agreement dated April 20, 2018 for Cost Allocation and Rate Design.

Rate 128 states that the demand charges for Rate 128 High Pressure (“HP”) and Distribution Pressure (“DP”) sub-rates will be subject to an annual update to reflect recovery of \$2,549,903 for 128 HP and \$805,239 for 128 DP from the total rate class based upon the class demand determinants from the preceding winter season (December, January, and February).

Rate 138 states that the demand charge for Rate 138 will be subject to an annual update to reflect recovery of \$250,161 from the rate class based upon the class demand determinants from the preceding winter season (December, January, and February).

**Customer Impact:** See below.

Rate	Monthly Demand Charge	Old Rate	New Rate
128	High Pressure Customers – per therm of Billing Demand per month	\$0.03075	\$0.02947
	Distribution Pressure Customers – per therm of Billing Demand per month	\$0.1112	\$0.10938
138	All Customers – per therm of Billing Demand per month	\$0.12063	\$0.11582

**Tariff Pages Affected:** Fifth Revised Sheet No. 61 – Rate 128 – Rate for Gas Service Large Transportation and Balancing and Fifth Revised Sheet No. 79 – Rate 138 – Rate for Gas Service General Transportation and Balancing Service.

**Staff Recommendations:** The proposed tariff language modifications are consistent with the terms of the Stipulation and Settlement Agreement in Cause No. 44988. Therefore, Staff recommends approval.

Submitted By: Jane Steinhauer

Director, Natural Gas Division

**Filing Party:** Indiana Natural Gas Corporation  
**30-Day Filing ID No.:** 50418  
**Date Filed:** April 16, 2021  
**Filed Pursuant To:** 170 IAC 1-6-1 and Cause No. 43995-S1

**Request:**

Pursuant to the Commission’s November 10, 2020 Order in Cause No. 43995-S1, Indiana Natural Gas Corporation submits its proposed amended Energy Efficiency Rider (“EER”) tariff Appendix D. The tariff adjustment will prevent the utility from over collecting \$13,011 as set forth in the 43995-S1 order. This filing includes an initial June tariff reducing the factor to \$0.24 per month and a July tariff that reduces the factor to \$0.00. However, the July factor may be adjusted to eliminate any over/under collection, if needed, to meet the requirements of the Commission’s Order.

**Customer Impact:**

Indiana Natural Gas Corporation’s proposed changes impact residential customers with \$0.24 per month effective June 3, 2021, and \$0.00 per month effective July 3, 2021. This is a reduction from the current charge of \$0.83 per month and will end the charges for the EER effective July 2, 2021.

<i>Rate Schedule</i>	<i>Effective Date</i>	<i>Energy Efficiency Rider Rate (\$/therm)</i>
Appendix D	June 3, 2021	\$0.24
Appendix D	July 2, 2021	\$0.00

**Tariff Pages Affected:** IURC Gas Service Tariff, No. G-3, Amended Sheet No. 70, Appendix D, Energy Efficiency Rider.

**Staff Recommendations:** Indiana Natural Gas Corporation has met all requirements for its request. Staff recommends approving the proposed revisions to its Appendix D, Energy Efficiency Rider.

*Submitted By: Jane Steinhauer  
Director, Energy Division*

**Filing Party:** Duke Energy Indiana, LLC (“DEI”)  
**30-Day Filing ID No.:** 50419  
**Date Filed:** April 19, 2021  
**Filed Pursuant to:** 170 IAC 1-6.  
**Request:** In this filing, DEI is seeking authorization to revise the Service Agreement for Rider No. 42, Rate LED, an unmetered outdoor lighting program.

The Company proposes to have two service agreements related to Rider No. 42:

- 1) "Outdoor Lighting - LED Service Agreement" Exhibit B for customers installing new LED lighting (Original Agreement).
- 2) "Outdoor Lighting - LED Service Agreement (Energy Efficiency Program) Exhibit C giving customers the option to upgrade to LED Lighting as part of Duke Energy's new Outdoor Lighting Energy Efficiency Program. Exhibit C "Supplementary Terms and Conditions" has been added to the Rider No. 42 Service Agreement and applies to all Non-Residential Smart Saver participants (New Agreement).

**Customer Impact:** The tariff for Rider 42, Rate LED and rates included within, were approved on December 2, 2020 and are not being updated with this filing.

**Tariff Pages Affected:** IURC No. 15, First Revised Exhibit B and Original Exhibit C.

**Staff Recommendations:** After reviewing DEI’s filing, Staff believes all of the requirements in 170 IAC 1-6 have been met. Therefore, Staff recommends approving the two proposed service agreement revisions to Rider No 42, Rate LED Service Agreement.