

ORIGINAL

STATE OF INDIANA

Commissioner	Yes	No	Not Participating
Huston	√		
Freeman	√		
Krevda			√
Ober	√		
Ziegner	√		

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: MAY 05 2021

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, FREEMAN, OBER, AND ZIEGNER CONCUR; KREVDA ABSENT:

APPROVED: MAY 05 2021

I hereby certify that the above is a true and correct copy of the Order as approved.

Dana Kosco
Secretary of the Commission



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MEMORANDUM

TO: Commission Chairman James F. Huston
 Commissioners Freeman, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: April 30, 2021

RE: 30-Day Utility Articles for Conference on *Wednesday May 5, 2021 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50411	Southern Indiana Gas and Electric Company (CEI South)	CEI South is making this filing to update margin differences and reconcile variances in calendar year 2020 which are part of the SRC applicable to Residential and General Service customers (Rates 110, 120, and 125). Also, in this filing, CEI South is reconciling program costs and recoveries included in the EEFC applicable to Rates 110, 120, and 125.	3/31/2021
2	50413	Indiana Gas Company (CEI North)	CEI North is making this filing to update margin differences and reconcile variances from calendar year 2020 which are part of the SRC applicable to	3/31/2021

			Residential and General Service customers (Rates 210,220, and 225). Also, in this filing, CEI North is reconciling program costs and recoveries included in the EEFC applicable to Rates 210, 220, and 225.	
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*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South (CEI South)

30-Day Filing ID No.: 50411

Date Filed: March 31, 2021

Filed Pursuant To: 170 IAC 1-6

Request: To update both the Sales Reconciliation Component (“SRC”) and Energy Efficiency Funding Component (“EEFC”) in the Energy Efficiency Rider (“EER”) in Appendix I in the CEI South Tariff for Gas Service.

Customer Impact: The residential sales customers (Rate 110) will experience an increase of 0.00317 \$/therm or 1.1% in their annual EER charges. The general sales and school transportation customers (Rates 120/125) will experience an increase of 0.00521 \$/therm or .5% in their annual EER charges.

The EER consists of two components, the SRC and the EEFC. The EEFC recovers certain costs resulting from implementation of the Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate 110 and 120/125:

<i>Rate Schedule</i>	<i>Energy Efficiency Funding Component (\$/therm)</i>	<i>Sales Reconciliation Component (\$/therm)</i>	<i>Energy Efficiency Rider Rate (\$/therm)</i>
110	\$0.01605	\$0.01507	\$0.03112
120/125	\$0.01605	\$0.00326	\$0.01931

Tariff Pages Affected: Appendix I – Energy Efficiency Rider, Sheet No. 38, page 2 of 2.

Staff Recommendations: CEI South has met all requirements under 170 IAC 1-6 for its request. Staff recommends approving the proposed revisions to both components of the Energy Efficiency Rider.

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*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: **Indiana Gas Company, Inc. d/b/a CenterPoint Energy Indiana North (CEI North)**

30-Day Filing ID No.: 50413

Date Filed: March 31, 2021

Filed Pursuant To: 170 IAC 1-6

Request: To update both the Sales Reconciliation Component (“SRC”) and Energy Efficiency Funding Component (“EEFC”) in the Energy Efficiency Rider (“EER”) in Appendix I in the CEI North Tariff for Gas Service.

Customer Impact: The residential sales customers (Rate 210) will experience a decrease of 0.00650 \$/therm or 0.82% in their annual EER charges. The general sales and school transportation customers (Rates 220/225) will experience an increase of 0.00603 \$/therm or .55% in their annual EER charges.

The EER consists of two components, the SRC and the EEFC. The EEFC recovers certain costs resulting from implementation of the Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate 210 and 220/225:

<i>Rate Schedule</i>	<i>Energy Efficiency Funding Component (\$/therm)</i>	<i>Sales Reconciliation Component (\$/therm)</i>	<i>Energy Efficiency Rider Rate (\$/therm)</i>
210	\$0.01269	\$(0.00483)	\$0.00786
220/225	\$0.01269	\$(0.01206)	\$0.00063

Tariff Pages Affected: Appendix I – Energy Efficiency Rider, Sheet No. 38, page 2 of 2.

Staff Recommendations: CEI North has met all requirements under 170 IAC 1-6 for its request. Staff recommends approving the proposed revisions to both components of the Energy Efficiency Rider.