

**ORIGINAL**

Commissioner	Yes	No	Not Participating
Huston			√
Bennett	√		
Freeman	√		
Veleta	√		
Ziegner	√		

**STATE OF INDIANA**

**INDIANA UTILITY REGULATORY COMMISSION**

**IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )**

**APPROVED: FEB 14 2024**

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**BENNETT, FREEMAN, VELETA, AND ZIEGNER CONCUR; HUSTON ABSENT:**

**APPROVED: FEB 14 2024**

**I hereby certify that the above is a true  
and correct copy of the Order as approved.**

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**Dana Kosco  
Secretary of the Commission**



## MEMORANDUM

**TO:** Commission Chairman James F. Huston  
Commissioners Bennett, Freeman, Veleta and Ziegner

**FROM:** Commission Technical Divisions

**DATE:** February 9, 2024

**RE:** 30-Day Utility Articles for Conference on *Wednesday, February 14, 2024 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<b>Attachment Number</b>	<b>30-Day Filing No.</b>	<b>Name of Utility Company</b>	<b>Type of Request</b>	<b>Date Received</b>
1	50700	Eastern Heights Utilities, Inc.	Request for increases in its tap fee and other customer service charge.	12/20/2023
2	50708	Indiana Michigan Power Company	To update its tariff to add a new group for 2024 Qualifying Customers electing to opt out of participation in I&M's Energy Efficiency Program (2024 Opt Out Customer).	1/9/2024

*Submitted By: E. Curtis Gassert*  
*Director, Water/Wastewater Division*

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**Filing Party:** Eastern Heights Utilities, Inc.

**30-Day Filing ID No.:** 50700

**Date Filed:** December 20, 2023, revised on January 19, 2024, and February 7, 2024.

**Filed Pursuant To:** 170 IAC 1-6

**Request:** The utility is proposing an increase certain non-recurring charges.

**Customer Impact:** See Below.

<i>Eastern Heights</i>	<i>Current Charge</i>	<i>Proposed Charge</i>
Tap Fee for Single Meter	\$545.00	\$1,685.00
Tap Fee for Dual Meter	\$250.00	\$385.00
Disconnect Charge	\$25.00	\$45.00
Reconnection Charge	\$25.00	\$45.00
Removal/Lock Surcharge	\$11.00	\$35.00
Reinstall/Unlock Surcharge	\$11.00	\$35.00
General Service Charge	\$25.00	\$45.00
Surcharge for Services Outside of Business Hrs.	\$11.00	\$20.00

**Tariff Page(s) Affected:** Pages 4 and 5

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Jane Steinhauer  
 Director, Energy Division

**Filing Party:** Indiana Michigan Power Company

**30-Day Filing ID No.:** 50708

**Date Filed:** January 9, 2024

**Filed Pursuant To:** Ind. Code §8-1-8.5-9(f)

**Request:** To update its tariff to add a new group for 2024 Qualifying Customers electing to opt out of participation in I&M’s Energy Efficiency Program.

**Customer Impact:** The Demand-Side Management/Energy Efficiency Program Cost Rider allows for certain commercial and industrial customers to opt out of participation, effective January 1 of each year. The 2024 Opt Out customers will be subject to the same tariff rates effective for 2023 Opt Out customers.

The following table illustrates the updated DSM/EE Program Cost Rider:

	<b>Non Opt-Out Customers</b> (Groups N and I)	<b>Pre-2023 Opt-Out Customers</b> (Groups H, C, F and J)	<b>2023/2024 Opt-Out Customers</b> (Groups K and L)
	¢/kWh	¢/kWh	¢/kWh
<b>All RS tariff classes</b>			
Plan	0.4296	N/A	N/A
<u>Reconciliation (2022)</u>	<u>(0.0696)</u>		
Total	<b>0.3600</b>		
<b>IP and CS-IRP2</b>			
Plan (EE)	0.3015	0.0000	0.0000
Plan (CVR+DR)	0.1205	0.1205	0.1205
<u>Reconciliation (2022)</u>	<u>0.0378</u>	<u>0.0000</u>	<u>0.0378</u>
Total	<b>0.4598</b>	<b>0.1205</b>	<b>0.1583</b>
<b>All other tariff classes</b> (Excluding GS-Unmetered and OL)			
Plan (EE)	0.5018	0.0000	0.0000
Plan (CVR+DR)	0.1362	0.1362	0.1362
<u>Reconciliation (2022)</u>	<u>0.0626</u>	<u>0.0000</u>	<u>0.0626</u>
Total	<b>0.7006</b>	<b>0.1362</b>	<b>0.1988</b>

**Tariff Page(s) Affected:** IURC NO. 19, Fourth Revised Sheet No. 45

**Staff Recommendations:** Requirements met. Recommend approval.