ORIGINAL

Commissioner	Yes	No	Not Participating
Swinger			√
Bain	√		
Deig	√		
Jerrells	√		
Ziegner	√		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

VERIFIED PETITION OF SOUTHERN INDIANA GAS AND ELECTRIC COMPANY D/B/A CENTERPOINT ENERGY INDIANA SOUTH ("CEI SOUTH") FOR APPROVAL OF A RELIABILITY COST AND REVENUE ADJUSTMENT FOR ELECTRIC SERVICE IN ACCORDANCE WITH THE ORDERS OF THE COMMISSION ISSUED IN CAUSE NO. 43111 DATED AUGUST 15, 2007, CAUSE NO. 43839 DATED APRIL 27, 2011, CAUSE NO. 43406 RCRA-15 DATED MAY 16, 2018, AND CAUSE NO. 45990 DATED FEBRUARY 3, 2025.	)	**CAUSE NO. 43406 RCRA 24** **APPROVED: OCT 28 2026**

ORDER OF THE COMMISSION

Presiding Officers:
David E. Ziegner, Commissioner
Jon D. Williams, Administrative Law Judge

On July 16, 2026, Petitioner, Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South ("CEI South"), filed its Verified Petition in this Cause with the Indiana Utility Regulatory Commission ("Commission"). On that same day, CEI South also filed the direct testimony and attachments of the following witnesses:

- Jason D. Perry, Manager, Market Settlements, and
- Brian K. Ankenbrand, Manager, Regulatory and Rates.

On September 14, 2026, the Indiana Office of Utility Consumer Counselor ("OUCC") filed the testimony, with attachments, of Kaleb G. Lantrip, Senior Utility Analyst in the OUCC's Electric Division.

On September 21, 2026, CEI South filed its Notice of Intent Not to File Rebuttal Testimony.

On September 22, 2026, the OUCC filed revisions to Mr. Lantrip's direct testimony and attachment.

On October 9, 2026, the Presiding Officers issued a Docket Entry requesting additional information from Petitioner. Petitioner filed its Response to the Docket Entry on October 14, 2026.

The Commission held an evidentiary hearing in this Cause at 10:00 a.m. on October 15, 2026, in Hearing Room 222, 101 West Washington Street, Indianapolis, Indiana. CEI South and

the OUCC appeared at and participated in the hearing, by counsel, and their respective exhibits were admitted into the record without objection.

Based on the applicable law and the evidence presented, the Commission finds:

1. Notice and Jurisdiction. Notice of the hearing in this Cause was given and published by the Commission as required by law. CEI South is a public utility as defined in Ind. Code § 8-1-2-1. Under Ind. Code § 8-1-2-42, the Commission has jurisdiction over changes to CEI South's rates and changes, including tracking provisions approved by the Commission. The Commission, therefore, has jurisdiction over the parties and the subject matter herein.

2. CEI South's Characteristics. CEI South is an operating public utility incorporated under the laws of Indiana with its principal office at 211 NW Riverside Drive, Evansville, Indiana. CEI South is engaged in the business of rendering retail electric service to the public and owns, operates, manages, and controls, among other things, plants, property equipment, and facilities that are used and useful for the production, storage, transmission, distribution, and furnishing of electric service to approximately 150,000 electric consumers in southwestern Indiana. Its service territory is spread throughout seven counties: Pike, Gibson, Dubois, Posey, Vanderburgh, Warrick, and Spencer.

3. Requested Relief. The Commission's Order, issued on October 17, 2012, in CEI South's reliability cost and revenue adjustment ("RCRA") 10 filing authorizes CEI South to seek approval of a RCRA on an annual basis to allow CEI South to adjust its rates for Non-Firm Wholesale Power Margins, Municipal Wholesale Margins, Environmental Emission Allowance Credits, Interruptible Sales billing credits, and Purchased Power Non-Fuel Costs. The Commission's Order issued on February 3, 2025, in CEI South's base rate case in Cause No. 45990 ("45990 Order") authorizes CEI South to pass through 100% to customers its Non-Firm Wholesale Power margins ("WPM sales") and Base, Backup, and Maintenance Power Services ("BAMP") rate backup generation capacity services revenue that differ from base rate levels. In this Cause, CEI South seeks approval of an RCRA for the 12-month period November 1, 2026, through October 31, 2027.

4. Wind Power Related Costs. Mr. Perry testified for CEI South regarding the RCRA inclusion of energy costs from the Fowler Ridge II Renewable Energy Purchase Agreement ("REPA"), approved in the Commission's June 17, 2009 Order in Cause No. 43635. He testified that CEI South's Fowler Ridge II REPA costs for the 12-month period May 1, 2025, to April 30, 2026 ("Reconciliation Period") were $(17,498).

5. Calculation of the RCRA Rates. Mr. Ankenbrand sponsored Petitioner's Exhibit 3, Attachment BKA-2, consisting of the schedules calculating the proposed RCRA rates and associated bill impacts. Based on the evidence presented, the RCRA rates for this period are based on the following inputs:

Cost/Revenue Category	Amount
Estimated Non-Fuel Component of Purchased Power Cost	$ 5,954,042
Estimated Interruptible Sales Billing Credits	0
Estimated PJM Costs	(97,619)
Environmental Emission Allowance Costs	0
Estimated Net Capacity Costs/(Proceeds)	(896,667)
Total Reliability Cost	4,959,756
Base Rate Amount	0
Less: Net Emission Allowance Margin	495,993
Incremental RCRA Amounts to be Tracked	4,463,763
Under (Over) Recovery Variance * (May 2025-April 2026 and includes Wholesale Power Market Margin of $13,471,990 and BAMP Rate Backup Generation Capacity Services Margin of $62,078)	16,055,126
Total Charge/(Credit)	$ 20,518,888

The proposed RCRA rates, as shown in Attachment BKA-2, are as follows:

Applicable RCRA Rates (per kWh)	
Rate Schedule	
RS	$0.005367
B	$0.003680
SGS	$0.004353
DGS/MLA	$0.004761
OSS	$0.003823
LP	$0.003082
BAMP-Base	$0.004282
HLF	$0.002217

Mr. Ankenbrand elaborated on this information in his testimony, testifying that a typical Residential-Standard customer using 1,000 kWh per month will see a decrease of $2.54 (1.16%) per month compared to the currently effective RCRA.

6. Base Rate Amounts. Mr. Ankenbrand testified that the annual base rate amounts for non-fuel cost of purchased power, the cost of interruptible sales billing credits and the cost of Environmental Emission Allowances ("EEAs") have been removed pursuant to the 45990 Order as shown in Petitioner's Exhibit 3, Attachment BKA-2, Schedule 3. Mr. Ankenbrand stated that the 45990 Order approved a 100% sharing methodology for treatment of WPM sales, with a new base rate level of $21,723,254.

7. Allocation Factors. Mr. Ankenbrand explained the basis for the allocation of RCRA costs and revenues used updated four coincident peak ("4CP") percentages presented in the Stipulation and Settlement Agreement ("45990 Settlement Agreement") approved in the 45990

Order. The 45990 Settlement Agreement provided allocation percentages for CEI South's RCRA proceedings beginning with its Phase 1 compliance filing in Cause No. 45990. The resulting updated 4CP allocation factors are reflected in Petitioner's Exhibit 3, Attachment BKA 2, Schedule 2.

8. Capacity Purchases and Sales. Mr. Perry testified that CEI South participated in the Midcontinent Independent System Operator ("MISO") Planning Resources Auction ("PRA") securing capacity for the Resource Adequacy Planning Year 2026-2027, Additionally Mr. Perry testified that CEI South sold a portion of its excess capacity through bilateral agreements ahead of MISO's Planning Resource Auction ("PRA") as part of its hedging strategy. Mr. Perry stated the bilateral agreements generated proceeds of $6,569,280, exceeding the amount of proceeds that would have been generated if the excess capacity had been sold through the MISO PRA. He explained that proceeds from sales through the MISO PRA would have been $1,944,781. Therefore, CEI South's hedging strategy provided a $4,624,499 benefit to its customers.

9. Emergency Events. Mr. Perry testified that MISO declared an emergency event on January 24, 2026, due to Winter Storm Fern. He explained that MISO purchased emergency energy from neighboring Regional Transmission Operator ("RTO") and allocated the related uplift charges to asset owners based on load ratio share. Mr. Perry stated that the resulting market uplift adjustment of $27,623 will be included in CEI South's filing in Cause No. 43354 MCRA 30.

10. OUCC's Direct Testimony. OUCC witness Mr. Lantrip testified that he reviewed CEI South's petition, testimony, and work papers filed in this case. Additionally, Mr. Lantrip stated that he reviewed CEI South's Cause No. 45990 rate case, as well as past Cause No. 43406 RCRA filings. Mr. Lantrip testified that the OUCC does not oppose CEI South's requested adjustments to its reliability cost rate adjustment rider factor.

11. Commission Docket Entry. On October 9, 2026, the Presiding Officers requested that CEI South provide additional information related to the true up of a MISO refund credited to customers in RCRA 23. On October 14, 2026, CEI South submitted its response.

12. Commission Findings. We find the evidence of record shows that CEI South's proposed RCRA rates were properly calculated and reflect appropriate costs incurred. Based on the testimony and evidence submitted in this Cause, the proposed RCRA rates are approved.

13. Confidentiality. On July 16, 2026, Petitioner filed a motion seeking a determination that designated confidential information involved in this proceeding be exempt from public disclosure under Ind. Code § 8-1-2-29 and Ind. Code ch. 5-14-3. The request was supported by an affidavit of Mr. Perry, asserting that a portion of his testimony contained trade secret information within the scope of Ind. Code § 5-14-3-4(a)(4) and Ind. Code § 24-2-3-2. On July 30, 2026, the Presiding Officers issued a docket entry finding such information confidential on a preliminary basis, and on that same day, Petitioner submitted its designated confidential information.

After reviewing the designated confidential information, we find all such information

qualifies as confidential trade secret information pursuant to Ind. Code § 5-14-3-4 and Ind. Code § 24-2-3-2. This information has independent economic value from not being generally known or readily ascertainable by proper means. Petitioner has taken reasonable steps to maintain the secrecy of the information and disclosure of such information would cause harm to Petitioner.

Therefore, we affirm the preliminary ruling and find this information should be exempted from the public access requirements contained in Ind. Code ch. 5-14-3 and Ind. Code § 8-1-2-29 and held confidential and protected from public disclosure by this Commission.

IT IS THEREFORE ORDERED BY THE INDIANA UTILITY REGULATORY COMMISSION that:

1. The Petition of Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South for approval of its Reliability Cost and Revenue Adjustment for electric service, as set out in Paragraph No. 12, is approved, and shall remain in effect until replaced in a subsequent filing.

2. CEI South shall continue the annual recognition of Wholesale Power Market margin sharing.

3. CEI South shall file with the Energy Division of this Commission, prior to placing in effect the RCRA rates herein approved, revised Tariff Sheet No.74, Page 2 of 2, consistent with the findings set forth herein.

4. The material submitted to the Commission under seal is declared to contain trade secret information as defined in Ind. Code § 24-2-3-2 and therefore is exempted from the public access requirements contained in Ind. Code ch. 5-14-3 and Ind. Code § 8-1-2-29.

5. This Order shall be effective on and after the date of its approval.

BAIN, DEIG, JERRELLS AND ZIEGNER CONCUR; SWINGER ABSENT:

APPROVED: OCT 28 2026

I hereby certify that the above is a true and correct copy of the Order as approved.

Regina K Joyner

Digitally signed by Regina K Joyner
Date: 2026.10.28 10:56:59 -04'00'

on behalf of
Dana Kosco
Secretary of the Commission