

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
26 SOUTH WASHINGTON STREET
KNIGHTSTOWN, INDIANA 46148**

**Telephone 765-345-5977
Fax 765-345-2212**

Date: March 5, 2015

**Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204**

**RE: Knightstown Municipal Electric Utility 30 Day Filing
Pursuant to 170 IAC 1-6-1 et seq.**

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Knightstown Municipal Electric Utility for the 2nd quarter tracker filing for 2015. The tariff sheets and work papers are attached. The purpose of this filing is to secure authorization for an approval of the change in the fuel cost adjustment charges. This filing is necessary because of an increase or (decrease) for electricity purchased from our power supplier. The filing is allowed under 170 IAC 1-6-3 for the following reasons: authorizing such (increase) or decrease to be effective on all customer bills rendered by Applicant for electricity subsequent to the date of the Commission's approval.

The person at Knightstown Municipal Electric Utility to be contacted regarding this filing is: Betsy Wilkerson, Office Manager; telephone 765-345-5977; 26 South Washington Street, Knightstown, Indiana 46148. E-mail address is bwilkerson@myinestar.net.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in The Knightstown Banner which has a general circulation encompassing the highest number of affected customers on February 25, 2015. Notice has been posted in a public place in the Knightstown Municipal Electric Utility Customer Service Office. We do not have a website to post the legal notice on. A copy of the publication and public notice is attached.

I verify that the notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

**Betsy Wilkerson, Office Manager
Town of Knightstown, Knightstown Utilities**

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
26 SOUTH WASHINGTON STREET
KNIGHTSTOWN, INDIANA 46148**

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
ALL	\$0.010038

MONTH'S EFFECTIVE:

April - 2015 May - 2015 June - 2015

Received: March 5, 2015

IURC 30-Day Filing No.: 3325

Indiana Utility Regulatory Commission

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY

APPENDIX "A"

RATE ADJUSTMENT

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Tracker:

\$ 0.010038 per kWh per month

Effective: 2nd Quarter 2015

For Billing Periods: Apr-15, May-15, and Jun-15

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF THE RATE ADJUSTMENT**

LINE NO.	DESCRIPTION	FOR THE PERIOD OF			TOTAL	ESTIMATED 3 MONTH AVERAGE
		Apr-15 (A)	May-15 (B)	Jun-15 (C)		
ESTIMATED PURCHASED POWER FROM IMPA						
1	DEMAND (kW)	2,847	4,299	5,292	12,438	4,146
2	ENERGY (kWh)	1,664,400	1,793,642	2,144,287	5,602,329	1,867,443
3	ESTIMATED SALES (kWh) (a)	1,511,627	1,629,006	1,947,466	5,088,099	1,696,033
ESTIMATED TOTAL RATE ADJUSTMENT						
4	DEMAND (b)	\$9,073.39	\$13,700.91	\$16,865.60	\$39,639.91	\$13,213.30
5	ENERGY (c)	\$2,398.40	\$2,584.64	\$3,089.92	\$8,072.96	\$2,690.99
6	TOTAL	\$11,471.79	\$16,285.55	\$19,955.52	\$47,712.86	\$15,904.29
VARIANCE						
7	VARIANCE IN RECONCILIATION PERIOD (d)					\$881.52
8	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST (e)					\$16,785.80
9	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER kWh (f)					\$0.009897
10	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER KWH ADJUSTED FOR I.G.I.T. (g)					\$0.010038
11	TOTAL TRACKING FACTOR (h)					\$0.010038

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- (a) Line 2 times (1 - current line loss factor) (See Exhibit V)
 - (b) Line 1 times Exhibit II, Line 5, Column A.
 - (c) Line 2 times Exhibit II, Line 5, Column B.
 - (d) Exhibit III, Line 7, Column E.
 - (e) Line 6 plus Line 7
 - (f) Line 8 divided by Line 3
 - (g) Line 9 divided by the Indiana Gross Income Tax Factor of 0.9860
 - (h) Line 10

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF THE RATE ADJUSTMENT
 For the 2nd Quarter 2015

LINE NO.	DESCRIPTION		DEMAND (A)	ENERGY (B)
	<u>INCREMENTAL CHANGE IN BASE RATES</u>			
1	CURRENT RATE EFFECTIVE 1-Jan-15	(a)	\$22.378	\$0.030781
2	BASE RATE EFFECTIVE 6-Aug-14	(b)	\$19.278	\$0.031800
3	INCREMENTAL CHANGE IN BASE RATES	(c)	\$3.100	(\$0.001019)
	<u>ENERGY COST ADJUSTMENT</u>			
4	ECA Effective with Current Rates		\$ 0.087	\$ 0.002460
5	ECA Effective in Base Rates		\$ -	\$ -
6	ESTIMATED ENERGY COST ADJUSTMENT		\$0.087	\$0.002460
7	ESTIMATED TOTAL RATE ADJUSTMENT	(d)	\$3.187	\$0.001441

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- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
 - (b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
 - (c) Line 1 minus Line 2
 - (d) Line 3 plus Line 4

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF VARIANCE**

LINE NO.	DESCRIPTION	FOR THE HISTORICAL PERIOD OF			TOTAL	3 MONTH AVERAGE
		Oct-14 (A)	Nov-14 (B)	Dec-14 (C)		
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	1,487,459	1,845,750	1,983,085	5,316,294	1,772,098
2	INCREMENTAL COST BILLED BY IMPA (b)	\$8,907.08	\$12,739.82	\$12,084.07	\$33,730.97	\$11,243.66
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$6,735.21	\$8,357.56	\$8,979.41	\$24,072.18	\$8,024.06
4	INC COST BILLED EXCLUDING I.G.I.T. (d)	\$6,640.92	\$8,240.55	\$8,853.70	\$23,735.17	\$7,911.72
5	PREVIOUS VARIANCE (e)	(\$113,382.35)	\$59,880.03	\$46,151.05	(\$7,351.27)	(\$2,450.42)
6	NET COST BILLED BY MEMBER (f)	\$120,023.27	(\$51,639.48)	(\$37,297.36)	\$31,086.43	\$10,362.14
7	PURCHASED POWER VARIANCE (g)	(\$111,116.19)	\$64,379.30	\$49,381.43	\$2,644.54	\$881.52

- (a) Exhibit IV, Line 3
- (b) Exhibit IV, Line 14
- (c) Line 1 times factor used in historical month \$0.004528 \$0.004528 \$0.004528
- (d) Line 3 times the Indiana Gross Income Tax Factor of: 0.9860
- (e) Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period.
- (f) Line 4 minus Line 5
- (g) Line 2 minus Line 6

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF VARIANCE**

LINE NO.	DESCRIPTION	Based on the Historical Period of			TOTAL (D)	3 MONTH AVERAGE (E)
		Oct-14 (A)	Nov-14 (B)	Dec-14 (C)		
<u>UNITS PURCHASED FROM IMPA</u>						
1	DEMAND (kW)	3,096	4,483	4,194	11,773	3,924
2	ENERGY (kWh)	1,743,022	2,243,945	2,393,308	6,380,275	2,126,758
<u>TOTAL SALES BILLED BY MEMBER</u>						
3	TOTAL SALES SUBJECT TO RATE ADJ	1,487,459	1,845,750	1,983,085	5,316,294	1,772,098
4	TOTAL SALES NOT SUBJECT TO RATE ADJ	0	0	0	0	0
5	TOTAL SALES BILLED BY MEMBER	1,487,459	1,845,750	1,983,085	5,316,294	1,772,098
<u>INCREMENTAL CHANGE IN BASE RATES</u>						
6	DEMAND CHARGE PER kW (a)	\$2.286	\$2.286	\$2.286	(a)	Exhibit II, Line 3, Column A, for Historical Period
7	ENERGY CHARGE PER kWh (b)	(\$0.002249)	(\$0.002249)	(\$0.002249)	(b)	Exhibit II, Line 3, Column B for Historical Period
<u>ACTUAL ENERGY COST ADJUSTMENT BILLED BY IMPA</u>						
8	DEMAND CHARGE PER kW (c)	\$0.274	\$0.274	\$0.274	(c)	IMPA bills for the Historical Period
9	ENERGY CHARGE PER kWh (c)	\$0.002812	\$0.002812	\$0.002812		
<u>TRACKING FACTOR IN EFFECT PRIOR TO IMPA</u>						
10	TRACKING FACTOR PER kWh IN EFFECT PRIOR TO SERVICE FROM IMPA (d)	\$0.000000	\$0.000000	\$0.000000	(d)	Tracking Factor effective prior to IMPA multiplied by the line loss and tax factors from footnotes (a) and (g) from Exhibit 1 of the previous tracking filing.
<u>TOTAL RATE ADJUSTMENT</u>						
11	DEMAND - PER kW (e)	\$2.560	\$2.560	\$2.560	(e)	Line 6 plus Line 8
12	ENERGY - PER kWh (f)	\$0.000563	\$0.000563	\$0.000563	(f)	Line 7 plus Line 9 plus Line 10
					(g)	Line 11 times Line 1 plus Line 12 times Line 2
					(h)	(Line 3 divided by Line 5) times Line 13
13	TOTAL INCREMENTAL PURCHASED POWER COST BILLED BY IMPA (g)	\$8,907.08	\$12,739.82	\$12,084.07	\$33,730.97	\$11,243.66
14	TOTAL INCREMENTAL PURCHASED POWER COST SUBJECT TO RATE ADJUSTMENT (h)	\$8,907.08	\$12,739.82	\$12,084.07	\$33,730.97	\$11,243.66

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
CALCULATION OF LINE LOSS FACTOR**

Month of Consumption Month Billed	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	2013
	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Total
kWh Purchased	2,501,401	2,232,378	2,252,811	1,712,337	1,793,048	1,993,870	2,249,178	2,270,762	1,878,966	1,770,590	2,067,657	2,478,692	25,201,690
kWh Metered	2,335,374	2,102,523	2,131,994	1,772,068	1,601,077	1,651,991	1,961,459	2,010,639	1,957,875	1,556,765	1,649,029	2,114,535	22,845,329
kWh unmetered													0
kWh Accounted for	2,335,374	2,102,523	2,131,994	1,772,068	1,601,077	1,651,991	1,961,459	2,010,639	1,957,875	1,556,765	1,649,029	2,114,535	22,845,329
Unaccounted for kWh	166,027	129,855	120,817	-59,731	191,971	341,879	287,719	260,123	-78,909	213,825	418,628	364,157	2,356,361
Line Loss Factor	6.64%	5.82%	5.36%	-3.49%	10.71%	17.15%	12.79%	11.46%	-4.20%	12.08%	20.25%	14.69%	9.35%
Running 12 MO Loss	8.86%	9.59%	9.61%	9.31%	9.00%	8.03%	7.50%	9.54%	10.21%	10.09%	10.18%	9.35%	

Month of Consumption Month Billed	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Total
kWh Purchased	2,844,041	2,417,946	2,253,070	1,657,622	1,790,176	2,090,606	2,022,256	2,282,240	1,790,960	1,743,022	2,243,945	2,393,308	25,529,192
kWh Metered	2,549,659	2,542,659	1,933,410	1,855,409	1,459,983	1,876,020	1,698,310	1,852,344	2,101,817	1,487,459	1,845,750	1,983,085	23,185,905
kWh unmetered													0
kWh Accounted for	2,549,659	2,542,659	1,933,410	1,855,409	1,459,983	1,876,020	1,698,310	1,852,344	2,101,817	1,487,459	1,845,750	1,983,085	23,185,905
Unaccounted for kWh	294,382	-124,713	319,660	-197,787	330,193	214,586	323,946	429,896	-310,857	255,563	398,195	410,223	2,343,287
Line Loss Factor	10.35%	-5.16%	14.19%	-11.93%	18.44%	10.26%	16.02%	18.84%	-17.36%	14.66%	17.75%	17.14%	9.18%
Running 12 MO Loss	9.73%	8.67%	9.44%	8.92%	9.46%	8.93%	9.15%	9.81%	8.94%	9.11%	8.97%	9.18%	

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Member	KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY	Year	2015	Qt	2nd Quarter 2015
	Knights town				
Initial month for the projected period	Apr 2015	May 2015	Jun 2015		
Historical period for this analysis	Oct 2014	Nov 2014	Dec 2014		

Estimated Power Purchased from IMPA						Entered:	01/19/15
kW			kWh				
Apr-15	May-15	Jun-15	Apr-15	May-15	Jun-15		
2,847	4,299	5,292	1,664,400	1,793,642	2,144,287		
IMPA Demand ECA - \$/kW			IMPA Energy ECA - \$/kWh				
\$0.087	\$0.087	\$0.087	\$0.002460	\$0.002460	\$0.002460		

IMPA Rate Effective for the CURRENT Period			Entered:	10/22/14
Effective for	01/01/15			
	Demand	Energy		
	\$/kW	\$/kWh		
Base Production	20.897	0.030781		
Base Transmission	0.000	0.000000		
Delivery Voltage	1.481			
Total	22.378	0.030781		

IMPA's rate effective for the BASE period			Entered:	09/03/14
Effective for	8/6/2014			
	Demand	Energy		
	\$/kW	\$/kWh		
Base Production	19.278	0.031800		
Base Transmission	0.000			
Delivery Voltage	0.000			
ECA	0.000	0.000000		
Total	19.278	0.031800		

Note: These are the IMPA rates included in Knightstown's last rate case. Cause No. 44460-U Order August 6, 2014.

Member **KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY** Year **2015** Qt **2nd Quarter 2015**
 Knightstown

Data from IMPA's Bills				Entered:	01/19/15
Month of Service	Oct-14	Nov-14	Dec-14		
Demand (kW)	3,096	4,483	4,194		
Energy (kWh)	1,743,022	2,243,945	2,393,308		
Incremental Change in Rates from 4th Quarter 2014 (Exhibit II, Line 3)					
Demand	\$ 2.286	\$ 2.286	\$ 2.286		
Energy	\$ (0.002249)	\$ (0.002249)	\$ (0.002249)		
Energy Cost Adjustment (ECA) from 4th Quarter 2014 (Exhibit II, Line 4)					
Demand (\$/kW)	\$0.274	\$0.274	\$0.274		
Energy (\$/kWh)	\$0.002812	\$0.002812	\$0.002812		

Separation of kWh Subject to Tracker				Entered:	01/20/15
from Billing Summary Sheet entered into Exhibit V					
Month of Service	Oct-14	Nov-14	Dec-14		
Energy subject to tracker	1,487,459	1,845,750	1,983,085		
Energy not subject to tracker	-	-	-		
Total	1,487,459	1,845,750	1,983,085		
Monthly Line Losses	14.66%	17.75%	17.14%		

<u>Estimate of Unmetered Energy</u>
9.18%

Tracker Applied to Retail Bills in This Historical Period				Entered:	01/19/15
4th Quarter 2014	Oct-14	Nov-14	Dec-14		
\$/kWh	0.004528	0.004528	0.004528		
1st Quarter 2015	Jan-15	Feb-15	Mar-15		
\$/kWh	0.008492	0.008492	0.008492		

<u>Fuel Cost Adjustment</u>	
\$0.000000	/kWh

Purchased Power Variance				Entered:	1/19/2015
from Exhibit III, Line 7 of previous analysis for the tracker.					
	Oct-14	Nov-14	Dec-14		
	(\$113,382.35)	\$59,880.03	\$46,151.05		

Indiana Gross Income Tax Factor	
Tax Rate	1.40%
Tax Factor	0.9860

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
Monthly Bill Comparisons

Residential Customers -- 1st Quarter 2015 Tracker Vs. 2nd Quarter 2015 Tracker

kWh Usage	Knightstown Residential Bills		Bill with 2nd Quarter 2015 Tracker Over (Under) Bill with 1st Quarter 2015 Tracker	
	1st Quarter 2015	2nd Quarter 2015	\$ Change	% Change
300	\$36.97	\$37.43	\$0.46	1.3%
500	\$58.37	\$59.14	\$0.77	1.3%
750	\$85.11	\$86.27	\$1.16	1.4%
1,000	\$111.86	\$113.41	\$1.55	1.4%
1,500	\$160.81	\$163.13	\$2.32	1.4%
2,000	\$209.75	\$212.84	\$3.09	1.5%
3,000	\$307.65	\$312.28	\$4.64	1.5%
4,000	\$405.54	\$411.72	\$6.18	1.5%

	Knightstown Residential Rates	
	1st Quarter 2015	2nd Quarter 2015
Energy Charge First 30 kWh or less used per month	\$ 5.24	\$ 5.24
Energy Charge Next 170 kWh, \$/kWh/Month	\$ 0.113700	\$ 0.113700
Energy Charge Next 800 kWh, \$/kWh/Month	\$ 0.098500	\$ 0.098500
Energy Charge Over 1,000 kWh, \$/kWh/Month	\$ 0.089400	\$ 0.089400
Energy Tracker	\$ 0.008492	\$ 0.010038

Commercial & Municipal Customers -- 1st Quarter 2015 Tracker Vs. 2nd Quarter 2015 Tracker

kWh Usage	Commercial & Municipal Bills		Bill with 2nd Quarter 2015 Tracker Over (Under) Bill with 1st Quarter 2015 Tracker	
	1st Quarter 2015	2nd Quarter 2015	\$ Change	% Change
1,000	\$129.39	\$130.93	\$1.55	1.2%
2,500	\$296.83	\$300.69	\$3.86	1.3%
5,000	\$564.31	\$572.03	\$7.73	1.4%
7,500	\$809.04	\$820.63	\$11.59	1.4%
10,000	\$1,053.77	\$1,069.22	\$15.45	1.5%
20,000	\$2,032.69	\$2,063.60	\$30.91	1.5%
30,000	\$3,011.62	\$3,057.97	\$46.36	1.5%
40,000	\$3,990.54	\$4,052.35	\$61.81	1.5%

	Commercial & Municipal Rates	
	1st Quarter 2015	2nd Quarter 2015
Energy Charge First 30 kWh or less, \$/kWh/Month	\$ 5.24	\$ 5.24
Energy Charge Next 470 kWh, \$/kWh/Month	\$ 0.126500	\$ 0.126500
Energy Charge Next 1,000 kWh, \$/kWh/Month	\$ 0.112400	\$ 0.112400
Energy Charge Next 3,500 kWh, \$/kWh/Month	\$ 0.098500	\$ 0.098500
Energy Charge Over 5,000 kWh, \$/kWh/Month	\$ 0.089400	\$ 0.089400
Energy Tracker	\$ 0.008492	\$ 0.010038

General Service Customers -- 1st Quarter 2015 Tracker Vs. 2nd Quarter 2015 Tracker

kW* Usage	kWh Usage	General Service Bills		Bill with 2nd Quarter 2015 Tracker Over (Under) Bill with 1st Quarter 2015 Tracker	
		1st Quarter 2015	2nd Quarter 2015	\$ Change	% Change
27.00	10,000	\$1,098.50	\$1,113.96	\$15.45	1.4%
41.00	15,000	\$1,649.03	\$1,672.20	\$23.18	1.4%
68.00	25,000	\$2,747.53	\$2,786.16	\$38.63	1.4%
82.00	30,000	\$3,298.05	\$3,344.41	\$46.36	1.4%
137.00	50,000	\$5,497.60	\$5,574.86	\$77.26	1.4%
205.00	75,000	\$8,245.13	\$8,361.02	\$115.90	1.4%
274.00	100,000	\$10,995.20	\$11,149.72	\$154.53	1.4%
753.00	275,000	\$30,235.52	\$30,660.47	\$424.95	1.4%

	General Service Rates	
	1st Quarter 2015	2nd Quarter 2015
Demand Charge, \$/kW	\$ 2.54	\$ 2.54
Energy Charge, \$/kWh/Month	\$ 0.094500	\$ 0.094500
Energy Tracker	\$ 0.008492	\$ 0.010038

* Assumes a 50% Load Factor

Supporting Document

Received: March 5, 2015

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Indiana Utility Regulatory Commission

INDIANA MUNICIPAL POWER AGENCY ECA ESTIMATES FOR APRIL, MAY and JUNE 2015 - 2ND QUARTER

	APR	MAY	JUN	APR	MAY	JUN
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	0.087	0.087	0.087	0.002460	0.002460	0.002460
	kW			kWh		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for KNIGHTSTOWN	2,847	4,299	5,292	1,664,400	1,793,642	2,144,287

Supporting Document

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Indiana Utility Regulatory Commission



Knightstown Electric Utility
26 S. Washington Street
Knightstown, IN 46148

Due Date:
12/15/14

Amount Due:
\$124,706.37

Billing Period: October 1 to October 31, 2014

Invoice No: INV0004472
Invoice Date: 11/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	3,176	1,146	94.06%	10/02/14	1900	73.76%
CP Billing Demand:	3,096	1,173	93.51%	10/02/14	1600	75.67%
kvar at 97% PF:		776				
Reactive Demand:		397				

Energy	kWh
Duke Interconnections:	1,743,022
Total Energy:	1,743,022

History	Oct 2014	Oct 2013	2014 YTD
Max Demand (kW):	3,176	3,412	5,603
CP Demand (kW):	3,096	3,157	5,490
Energy (kWh):	1,743,022	1,770,590	20,891,939
CP Load Factor:	75.67%	75.38%	
HDD/CDD (Indianapolis):	335/9	346/31	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	3,096	\$ 62,040.74
ECA Demand Charge:	\$ 0.274 / kW x	3,096	\$ 848.30
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.525 / kW x	3,096	\$ 4,721.40
Reactive Demand Charge:	\$ 1.200 / kvar x	397	\$ 476.40
		Total Demand Charges:	\$ 68,086.84
Base Energy Charge:	\$ 0.029551 / kWh x	1,743,022	\$ 51,508.04
ECA Energy Charge:	\$ 0.002812 / kWh x	1,743,022	\$ 4,901.38
		Total Energy Charges:	\$ 56,409.42
Average Purchased Power Cost: 7.14 cents per kWh		Total Purchased Power Charges:	\$ 124,496.26

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 210.11

NET AMOUNT DUE: \$ 124,706.37

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/15/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Supporting Document

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Indiana Utility Regulatory Commission



Knightstown Electric Utility
26 S. Washington Street
Knightstown, IN 46148

Due Date:
01/14/15

Amount Due:
\$170,730.66

Billing Period: November 1 to November 30, 2014

Invoice No: INV0004555
Invoice Date: 12/15/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	4,483	1,037	97.43%	11/18/14	1900	69.52%
CP Billing Demand:	4,483	1,037	97.43%	11/18/14	1900	69.52%
kvar at 97% PF:		1,124				
Reactive Demand:		-				

Energy	kWh
Duke Interconnections:	2,243,945
Total Energy:	2,243,945

History	Nov 2014	Nov 2013	2014 YTD
Max Demand (kW):	4,483	4,083	5,603
CP Demand (kW):	4,483	3,690	5,490
Energy (kWh):	2,243,945	2,067,657	23,135,884
CP Load Factor:	69.52%	77.83%	
HDD/CDD (Indianapolis):	865/0	764/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	4,483	\$ 89,834.84
ECA Demand Charge:	\$ 0.274 / kW x	4,483	\$ 1,228.34
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.525 / kW x	4,483	\$ 6,836.58
Total Demand Charges:			\$ 97,899.76
Base Energy Charge:	\$ 0.029551 / kWh x	2,243,945	\$ 66,310.82
ECA Energy Charge:	\$ 0.002812 / kWh x	2,243,945	\$ 6,309.97
Total Energy Charges:			\$ 72,620.79
Average Purchased Power Cost: 7.60 cents per kWh			Total Purchased Power Charges: \$ 170,520.55

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 210.11

NET AMOUNT DUE: \$ 170,730.66

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/14/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Supporting Document

Received: March 5, 2015

IURC 30-Day Filing No.: 3325

Indiana Utility Regulatory Commission



Knightstown Electric Utility
26 S. Washington Street
Knightstown, IN 46148

Due Date:
02/13/15

Amount Due:
\$169,253.31

Billing Period: December 1 to December 31, 2014

Invoice No: INV0004641
Invoice Date: 01/14/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	4,194	957	97.49%	12/17/14	1900	76.70%
CP Billing Demand:	4,194	957	97.49%	12/17/14	1900	76.70%
kvar at 97% PF:		1,051				
Reactive Demand:		-				

Energy	kWh
Duke Interconnections:	2,393,308
Total Energy:	2,393,308

History	Dec 2014	Dec 2013	2014 YTD
Max Demand (kW):	4,194	4,499	5,603
CP Demand (kW):	4,194	4,345	5,490
Energy (kWh):	2,393,308	2,478,692	25,529,192
CP Load Factor:	76.70%	76.68%	
HDD/CDD (Indianapolis):	973/0	1077/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	4,194	\$ 84,043.57
ECA Demand Charge:	\$ 0.274 / kW x	4,194	\$ 1,149.16
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.525 / kW x	4,194	\$ 6,395.85
Total Demand Charges:			\$ 91,588.58
Base Energy Charge:	\$ 0.029551 / kWh x	2,393,308	\$ 70,724.64
ECA Energy Charge:	\$ 0.002812 / kWh x	2,393,308	\$ 6,729.98
Total Energy Charges:			\$ 77,454.62
Average Purchased Power Cost: 7.06 cents per kWh			Total Purchased Power Charges: \$ 169,043.20

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 210.11

NET AMOUNT DUE: \$ 169,253.31

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/13/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Supporting Document

Received: March 5, 2015
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 Indiana Utility Regulatory Commission

EXHIBIT II

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY DETERMINATION OF THE RATE ADJUSTMENT For the 4th Quarter 2014

LINE NO.	DESCRIPTION		DEMAND (A)	ENERGY (B)
<u>INCREMENTAL CHANGE IN BASE RATES</u>				
1	CURRENT RATE EFFECTIVE 1-Jan-14	(a)	\$21.564	\$0.029551
2	BASE RATE EFFECTIVE 6-Aug-14	(b)	<u>\$19.278</u>	<u>\$0.031800</u>
3	INCREMENTAL CHANGE IN BASE RATES	(c)	\$2.286	(\$0.002249)
<u>ENERGY COST ADJUSTMENT</u>				
4	ECA Effective with Current Rates		\$ 0.274	\$ 0.002812
5	ECA Effective in Base Rates		<u>\$ -</u>	<u>\$ -</u>
6	ESTIMATED ENERGY COST ADJUSTMENT		\$0.274	\$0.002812
7	ESTIMATED TOTAL RATE ADJUSTMENT	(d)	\$2.560	\$0.000563

-
- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
 - (b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
 - (c) Line 1 minus Line 2
 - (d) Line 3 plus Line 4

Supporting Document

Received: March 5, 2015

IURC 30-Day Filing No.: 3325

Indiana Utility Regulatory Commission

KNIGHTSTOWN WATER, LIGHT & SEWER UTILITIES

26 South Washington Street
KNIGHTSTOWN, INDIANA 46148
765-345-5977

January 20, 2015

To: James Welsh

Re: 2nd Quarter Tracker for 2015

The following are the totals of KWH sold for the months of October, November and December 2014.

	<u>KWH SOLD</u>
October 2014	1,487,459
November 2014	1,845,750
December 2014	<u>1,983,085</u>
Total	5,316,294

Thank you for your assistance.

Sincerely,

Betsy Wilkerson
Office Manager
Knightstown Utilities
26 S Washington St
Knightstown, IN 46148
765-345-5977
bwilkerson@myninestar.net

Supporting Document

Received: March 5, 2015
 URG 30 Day Filing No.: 3325
 Indiana Utility Regulatory Commission
 01/20/2015 13:01:16

KNIGHTSTOWN UTILITIES HISTORY RECAP BY CUSTOMER TYPE FOR 10/01/2014 TO 10/31/2014 FOR BOOKS ALL ELECTRIC UTILITY

	TYPE 1	TYPE 2	TYPE 3	TYPE 4	TYPE 5	TYPE 6	TYPE 7
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	GOVERNMENT	MULTI FAMILY	COMM-DEMAN	OTHER-DEMA
CONSUMPTION	760369	184587	71369	9476	1086	169348	278680
USAGE CHARGE	80129.51	21587.17	7937.50	1101.43	115.49	17393.02	28261.55
SECURITY CHARGE	945.10	736.08	43.30	156.80	22.90	61.90	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	3713.55	849.98	323.15	42.90	4.92	766.80	1261.87
TAX CHARGE	5918.85	1506.14	483.21	0.00	10.03	864.71	0.00
PENALTY APPLIED	1304.39	213.89	45.08	0.00	0.00	57.94	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-123093.36	-27284.13	-10931.16	-1611.22	-104.87	-22231.49	-38397.75
REAPPLICATION OF CASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	-302.16	-48.41	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1305	331	15	11	3	19	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	129	46	4	2	1	3	0
TAX PAID	-8547.78	-1788.76	-646.91	0.00	-7.34	-996.34	0.00
PAYMENTS AGAINST PNLTIES	-1325.36	-160.59	-43.76	0.00	0.00	-94.54	0.00
	TYPE 8	TYPE 9	UTILITY				
	EDUCATIONA	CHURCH	TOTAL				
CONSUMPTION	2188	13663	1490766	<i>-3307 = 1,487,459</i>			
USAGE CHARGE	288.07	1404.11	158217.85				
SECURITY CHARGE	0.00	39.00	2005.08				
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS			
FUEL ADJUSTMENT	9.91	61.86	7034.94	NET MASTER FUND FLOW			
TAX CHARGE	0.00	13.72	8796.66	0.00			
PENALTY APPLIED	0.00	2.39	1623.69	-62964.77			
OTHER CHARGES	0.00	0.00	0.00				
PAYMENTS AGAINST CHARGES	-321.61	-2676.82	-226652.41				
REAPPLICATION OF CASH	0.00	0.00	0.00				
ADJUSTMENTS	0.00	0.00	-350.57				
DEPOSIT INTEREST	0.00	0.00	0.00				
SAFE APPLIED	0.00	0.00	0.00				
EQUIPMENT CREDIT	0.00	0.00	0.00				
BILLING TRANSACTIONS	7	18	1713				
MINIMUM BILLS	0	0	0				
NO OF SECURITY LIGHT	0	4	189				
TAX PAID	0.00	-26.24	-12013.37				
PAYMENTS AGAINST PNLTIES	0.00	-2.39	-1626.64				

Supporting Document

Received: March 5, 2015
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 Indiana Utility Regulatory Commission
 01/20/2015 13:01:52

KNIGHTSTOWN UTILITIES HISTORY RECAP BY CUSTOMER TYPE FOR 11/01/2014 TO 11/30/2014 FOR BOOKS ALL ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	980578	209412	112050	20452	1114	226368	271000
USAGE CHARGE	101149.44	24257.71	12009.71	2235.35	116.47	22679.30	27530.90
SECURITY CHARGE	972.30	772.58	43.30	156.80	22.90	61.90	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	4439.93	948.21	507.37	92.60	5.05	1024.99	1227.09
TAX CHARGE	7443.29	1659.91	628.25	0.00	10.11	1086.47	0.00
PENALTY APPLIED	865.17	163.81	35.07	0.00	0.00	45.81	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-80272.02	-21747.93	-8310.11	-1189.05	-143.31	-17190.41	-29523.42
REAPPLICATION OF CASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	269.65	0.00	0.00	431.07	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1310	331	15	11	3	19	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	133	47	4	2	1	3	0
TAX PAID	-5895.58	-1427.32	-483.64	0.00	-10.03	-770.59	0.00
PAYMENTS AGAINST PNLTIES	-446.96	-130.67	-35.27	0.00	0.00	-5.27	0.00
	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL				
CONSUMPTION	2895	15389	1839258	<i>+ 6492 = 1,845,750</i>			
USAGE CHARGE	363.60	1556.64	191899.12				
SECURITY CHARGE	0.00	39.00	2068.78				
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS			
FUEL ADJUSTMENT	13.10	69.67	8328.01	NET MASTER FUND FLOW			
TAX CHARGE	0.00	13.56	10841.59	45549.83			
PENALTY APPLIED	0.00	0.00	1109.86				
OTHER CHARGES	0.00	0.00	0.00				
PAYMENTS AGAINST CHARGES	-297.98	-1504.97	-160179.20				
REAPPLICATION OF CASH	0.00	0.00	0.00				
ADJUSTMENTS	0.00	0.00	700.72				
DEPOSIT INTEREST	0.00	0.00	0.00				
SAFE APPLIED	0.00	0.00	0.00				
EQUIPMENT CREDIT	0.00	0.00	0.00				
BILLING TRANSACTIONS	7	18	1718				
MINIMUM BILLS	0	0	0				
NO OF SECURITY LIGHT	0	4	194				
TAX PAID	0.00	-13.72	-8600.88				
PAYMENTS AGAINST PNLTIES	0.00	0.00	-618.17				

Supporting Document

Received March 5, 2015
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 Indiana Utility Regulatory Commission
 01/20/2015 13:02:56

KNIGHTSTOWN UTILITIES HISTORY RECAP BY CUSTOMER TYPE FOR 12/01/2014 TO 12/31/2014 FOR BOOKS ALL ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	1181813	224100	87095	21123	1153	186797	261120
USAGE CHARGE	119598.00	25704.86	9576.24	2302.45	119.87	18998.11	26343.47
SECURITY CHARGE	958.70	736.08	43.30	156.80	22.90	61.90	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	5351.16	1014.72	394.37	95.64	5.23	845.82	1182.35
TAX CHARGE	8798.85	1582.31	469.37	0.00	10.36	928.21	0.00
PENALTY APPLIED	1163.08	143.54	108.04	0.00	0.00	84.74	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-107473.02	-29121.58	-12520.16	-3027.89	-144.42	-23737.34	-28757.99
REAPPLICATION OF CASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	-118.72	0.00	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1306	323	15	11	3	19	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	131	46	4	2	1	3	0
TAX PAID	-7533.47	-1872.90	-629.66	0.00	-10.11	-1185.51	0.00
PAYMENTS AGAINST PNLTIES	-1197.08	-206.77	-105.94	0.00	0.00	-89.42	0.00
	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL				
CONSUMPTION	5407	15477	1984085	<i>-1000 = 1,983,085</i>			
USAGE CHARGE	617.20	1575.04	204835.24				
SECURITY CHARGE	0.00	45.80	2025.48				
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS			
FUEL ADJUSTMENT	24.48	70.07	8983.84	NET MASTER FUND FLOW			
TAX CHARGE	0.00	19.16	11808.26	9364.67			
PENALTY APPLIED	0.00	1.14	1500.54				
OTHER CHARGES	0.00	0.00	0.00				
PAYMENTS AGAINST CHARGES	-376.70	-1665.31	-206824.41				
REAPPLICATION OF CASH	0.00	0.00	0.00				
ADJUSTMENTS	0.00	0.00	-118.72				
DEPOSIT INTEREST	0.00	0.00	0.00				
SAFE APPLIED	0.00	0.00	0.00				
EQUIPMENT CREDIT	0.00	0.00	0.00				
BILLING TRANSACTIONS	7	18	1706				
MINIMUM BILLS	0	0	0				
NO OF SECURITY LIGHT	0	5	192				
TAX PAID	0.00	-13.56	-11245.21				
PAYMENTS AGAINST PNLTIES	0.00	-1.14	-1600.35				

Supporting Document

Received: March 5, 2015

IURC 30-Day Filing No.: 3325

Indiana Utility Regulatory Commission

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY

APPENDIX "A"

RATE ADJUSTMENT

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Tracker:

\$0.004528 per kWh per month

Effective: 4th Quarter 2014

For Billing Periods: Oct-14, Nov-14, and Dec-14

Supporting Document

Received: March 5, 2015

IURC 30-Day Filing No.: 3325

Indiana Utility Regulatory Commission

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY

APPENDIX "A"

RATE ADJUSTMENT

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Tracker:

\$0.008492 per kWh per month

Effective: 1st Quarter 2015

For Billing Periods: Jan-15, Feb-15, and Mar-15

Supporting Document

Received: March 5, 2015
 IURC 30-Day Filing No.: 3325
 Indiana Utility Regulatory Commission

EXHIBIT III

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY DETERMINATION OF VARIANCE

LINE NO.	DESCRIPTION	FOR THE HISTORICAL PERIOD OF			TOTAL (D)	3 MONTH AVERAGE (E)
		Apr-14 (A)	May-14 (B)	Jun-14 (C)		
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	1,855,409	1,459,983	1,876,020	5,191,412	1,730,471
2	INCREMENTAL COST BILLED BY IMPA (b)	\$52,343.86	\$61,795.09	\$75,470.48	\$189,609.43	\$63,203.14
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$76,765.40	\$60,405.11	\$77,618.16	\$214,788.66	\$71,596.22
4	INC COST BILLED EXCLUDING I.G.I.T. (d)	\$75,690.69	\$59,559.44	\$76,531.50	\$211,781.62	\$70,593.87
5	PREVIOUS VARIANCE (e)	(\$90,035.52)	\$57,644.37	\$47,212.08	\$14,820.93	\$4,940.31
6	NET COST BILLED BY MEMBER (f)	\$165,726.20	\$1,915.06	\$29,319.43	\$196,960.69	\$65,653.56
7	PURCHASED POWER VARIANCE (g)	(\$113,382.35)	\$59,880.03	\$46,151.05	(\$7,351.27)	(\$2,450.42)

 (a) Exhibit IV, Line 3

(b) Exhibit IV, Line 14

(c) Line 1 times factor used in historical month \$0.041374 \$0.041374 \$0.041374

(d) Line 3 times the Indiana Gross Income Tax Factor of: 0.9860

(e) Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period.

(f) Line 4 minus Line 5

(g) Line 2 minus Line 6

LEGAL NOTICE

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Billing Period:	<u>April-2015</u>	<u>May-2015</u>	<u>June-2015</u>
Tracker \$Kwh	\$0.010038	\$0.010038	\$0.010038

This tracker results in an increase of 0.001546.

For questions or objections, you may contact the Indiana Utility Regulatory commission (IURC) at PNC Center, 101 W. Washington St., Suite 1500 E., Indianapolis, In. 46204-3407 or call toll free 1-800-851-4268; Voice/Too: 317-232-2701 or www.in.gov/iurc. You may also contact the Office of Utility Consumer Counselor (OUCC) at PNC Center, 115 W. Washington St., Suite 1500 South, Indianapolis, In. 46204-3407 or call 1-888-441-2494; Voice/Too: 1-317-232-2494 or www.in.gov/oucc.