



Received: December 23, 2015  
IURC 30-Day Filing No.: 3409  
Indiana Utility Regulatory Commission

Vectren Corporation  
One Vectren Square  
Evansville, IN 47708

December 18, 2015

Ms. Brenda A Howe  
Secretary to the Commission  
Indiana Utility Regulatory Commission  
PNC Center  
101 W. Washington Street – Suite 1500 East  
Indianapolis, IN 46204

RE: Thirty Day Filing for Vectren North

Dear Ms. Howe:

This filing is being made on behalf of Indiana Gas Company, Inc. d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North) under the Commission's Thirty-Day Administrative Filing Procedures and Guidelines (Guidelines) to request approval of the following:

1. Update the nomination cycle time shown on Appendix E, Page 1 of 6.
2. Update the nomination cycle time shown on Appendix J, Page 1 of 5.

Vectren North is making this filing in compliance with the Federal Energy Regulatory Commission (FERC) Final Rule in Order No. 809, issued April 16, 2015 in Docket No. RM14-2-000. The Final Rule changes the nationwide Timely Nomination Cycle nomination deadline for scheduling natural gas transportation from 11:30 a.m. Central Clock Time (CCT) to 1:00 p.m. CCT effective April 1, 2016. The applicable language in the Final Rule is attached hereto.

A link to the Final Rule is below.

<https://www.ferc.gov/whats-new/comm-meet/2015/041615/M-1.pdf>

This filing is an allowable request under the Guidelines because it is a filing to change rules and regulations of the utility.

Vectren North affirms that a notice regarding the filing in the form attached hereto as Exhibit A was published on December 12, 2015 in the *Indianapolis Star*, a newspaper of general circulation in the Indianapolis metro area, where the largest number of Vectren North's customers is located. Vectren North also affirms that the notice has been posted on its website. Vectren North does not have a local customer service office in which to post the notice

Page 2

Any questions concerning this submission should be directed to J. Cas Swiz, whose contact information is as follows:

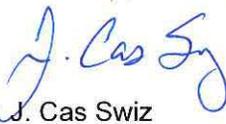
J. Cas Swiz  
Director, Rates & Regulatory Analysis  
One Vectren Square  
Evansville, IN 47708  
Tel: 812-491-4033  
Email: [jcaswiz@vectren.com](mailto:jcaswiz@vectren.com)

The proposed tariff sheets reflect an effective date of April 1, 2016.

Upon approval of the enclosed tariff sheets, please return one (1) file marked and approved copy of the tariff sheets to me for our files.

Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,



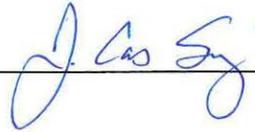
J. Cas Swiz

CC:

Kim Remy, Office of Utility Consumer Counselor  
Timothy Stewart, Lewis & Kappes, P.C.  
Robert Heidorn  
Jason Stephenson  
Michelle Quinn  
Goldie Bockstruck  
Scott Albertson  
Mike Roeder

## VERIFICATION

I, J. Cas Swiz, Director, Rates & Regulatory Analysis for Indiana Gas Company, Inc. d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North), affirm under penalties of perjury that, in addition to the attached schedules, the foregoing representations concerning the notice attached hereto are true and correct to the best of my knowledge, information, and belief. The attached notice was published in a newspaper of general circulation encompassing the highest number of the utility's customers affected by the enclosed filing. The attached notice was also published on the Vectren.com website.



J. Cas. Swiz

Date: 12/18/2015

## **APPENDIX E**

### **NOMINATION AND BALANCING PROVISIONS**

#### **APPLICABILITY**

The following Provisions shall apply to Pool Operators **and** to Non-Pooling Transportation Customers being provided Gas Service under Rates 245, 260 and 270. **Therefore, for purposes of this Appendix E only, the term "Transporter", when used in the provisions below, shall mean "Pool Operator" or "Non-Pooling Transportation Customer."**

#### **NOMINATION PROVISIONS**

Transporter shall be obligated to notify Company of the exact daily quantity of its nomination to the delivering pipeline of Transporter's gas to be delivered to Company at pipeline delivery points agreeable to Company (Daily Pipeline Nomination).

Company may require Transporter to allocate its Daily Pipeline Nomination to specified city-gate pipeline delivery points based on minimum and maximum allocation percentages, which Company may revise from time to time, based on operational considerations. Transporter may obtain alternate city-gate allocations through an Alternate Delivery Plan submitted in advance by Transporter and approved by Company. Company may decline to accept Daily Pipeline Nominations or deliveries that do not comply with these city-gate allocation percentage requirements.

Transporter must provide the notice specified above prior to each change in its Daily Pipeline Nomination by submitting to Company the nomination, via the Company's EBB, by no later than 1:00 p.m. Central Clock Time ("CCT") of the workday previous to the start date of the Daily Pipeline Nomination. The nomination shall include the information as specified in the Company's EBB. Company may accept nominations submitted after the deadlines specified above within its reasonable discretion. Until Transporter submits the required nomination, Transporter's nominations of daily quantities shall be zero. Unless otherwise permitted by Company, the Nomination Period shall not exceed thirty-one days.

Transporter shall cause the shipper to provide Company with a written statement detailing Transporter's actual deliveries under its Daily Pipeline Nomination during each Nomination Period by no later than one day following the end of the billing month.

Transporter shall pay a Nomination Error Charge of \$.50 per Dekatherm on the quantity difference between its Daily Pipeline Nomination and the confirmed deliveries under its Daily Pipeline Nomination for each day such difference occurs.

Transporter shall be assessed a City-Gate Allocation Non-Compliance Charge of \$1.00 per Dekatherm on the quantity difference if its Daily Pipeline Nomination is less than the minimum or greater than the maximum city gate allocation requirements, which are calculated as the minimum or maximum city gate allocation percentages multiplied by Transporter's Daily Pipeline Nomination.

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## **APPENDIX E** **NOMINATION AND BALANCING PROVISIONS**

### **APPLICABILITY**

The following Provisions shall apply to Pool Operators **and** to Non-Pooling Transportation Customers being provided Gas Service under Rates 245, 260 and 270. **Therefore, for purposes of this Appendix E only, the term "Transporter", when used in the provisions below, shall mean "Pool Operator" or "Non-Pooling Transportation Customer."**

### **NOMINATION PROVISIONS**

Transporter shall be obligated to notify Company of the exact daily quantity of its nomination to the delivering pipeline of Transporter's gas to be delivered to Company at pipeline delivery points agreeable to Company (Daily Pipeline Nomination).

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Deleted: 11:30 AM

Transporter shall cause the shipper to provide Company with a written statement detailing Transporter's actual deliveries under its Daily Pipeline Nomination during each Nomination Period by no later than one day following the end of the billing month.

Transporter shall pay a Nomination Error Charge of \$.50 per Dekatherm on the quantity difference between its Daily Pipeline Nomination and the confirmed deliveries under its Daily Pipeline Nomination for each day such difference occurs.

Transporter shall be assessed a City-Gate Allocation Non-Compliance Charge of \$1.00 per Dekatherm on the quantity difference if its Daily Pipeline Nomination is less than the minimum or greater than the maximum city gate allocation requirements, which are calculated as the minimum or maximum city gate allocation percentages multiplied by Transporter's Daily Pipeline Nomination.

Deleted: February 14, 2008

Effective: April 1, 2016

## **APPENDIX J**

# **SCHOOL/GOVERNMENT NOMINATION AND BALANCING PROVISIONS**

### **APPLICABILITY**

The following Provisions shall apply to School/Government Suppliers under Rate 285.

### **DAILY SCHEDULING OF DIRECTED DELIVERY QUANTITIES:**

By 10:00 a.m. Central Clock Time (CCT), Company will post on its EBB, School/Government Supplier's DDQ by Pool for the gas day beginning 9:00 a.m. CCT the following day. Such DDQ shall be the sum of: 1) the Expected Demand of School/Government Supplier's Pool for that gas day calculated using the Pool's demand equation and forecasted weather plus an Unaccounted For Gas Percentage as set forth in Appendix F; and 2) any necessary adjustments for interstate pipeline and/or Company operating constraints, system knowledge and experience, and/or prior imbalances associated with the periodic volume reconciliations. The DDQ will be stated in city gate Dekatherms. At the time of posting the DDQ, Company shall indicate the minimum, maximum or exact volume that shall be delivered by Supplier on each interstate pipeline or to each Company city gate to achieve the DDQ, and shall post any interstate pipeline and/or Company operating constraints that are expected to be in effect the following day(s). By 1:00 p.m. CCT each day, and via intra-day nominations thereafter, Supplier shall nominate to the Company via the Company's EBB the quantity of gas that it has scheduled for delivery at Company's city gate(s) for its Pool(s) for the following gas day. Supplier agrees to adhere to comply with any Company operating and/or interstate pipeline restrictions communicated by Company.

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## APPENDIX J

### SCHOOL/GOVERNMENT NOMINATION AND BALANCING PROVISIONS

#### APPLICABILITY

The following Provisions shall apply to School/Government Suppliers under Rate 285.

#### DAILY SCHEDULING OF DIRECTED DELIVERY QUANTITIES:

By 10:00 a.m. Central Clock Time (CCT), Company will post on its EBB, School/Government Supplier's DDQ by Pool for the gas day beginning 9:00 a.m. CCT the following day. Such DDQ shall be the sum of: 1) the Expected Demand of School/Government Supplier's Pool for that gas day calculated using the Pool's demand equation and forecasted weather plus an Unaccounted For Gas Percentage as set forth in Appendix F; and 2) any necessary adjustments for interstate pipeline and/or Company operating constraints, system knowledge and experience, and/or prior imbalances associated with the periodic volume reconciliations. The DDQ will be stated in city gate Dekatherms. At the time of posting the DDQ, Company shall indicate the minimum, maximum or exact volume that shall be delivered by Supplier on each interstate pipeline or to each Company city gate to achieve the DDQ, and shall post any interstate pipeline and/or Company operating constraints that are expected to be in effect the following day(s). By ~~1:00 p.m.~~ CCT each day, and via intra-day nominations thereafter, Supplier shall nominate to the Company via the Company's EBB the quantity of gas that it has scheduled for delivery at Company's city gate(s) for its Pool(s) for the following gas day. Supplier agrees to adhere to comply with any Company operating and/or interstate pipeline restrictions communicated by Company.

Deleted: 11:30 a.m.

Deleted: September 1, 2012

Effective: ~~April 1, 2016~~

151 FERC ¶ 61,049  
UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

18 CFR Part 284

[Docket No. RM14-2-000; Order No. 809]

Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public  
Utilities

(Issued April 16, 2015)

AGENCY: Federal Energy Regulatory Commission.

ACTION: Final rule.

SUMMARY: In this Final Rule, the Federal Energy Regulatory Commission (Commission) is revising its regulations to better coordinate the scheduling of wholesale natural gas and electricity markets in light of increased reliance on natural gas for electric generation, as well as to provide additional scheduling flexibility to all shippers on interstate natural gas pipelines. The revised regulations in this Final Rule modify the scheduling practices used by interstate pipelines to schedule natural gas transportation service and provide additional contracting flexibility to firm natural gas transportation customers through the use of multi-party transportation contracts. The revisions in this Final Rule, together with the Commission's action in certain related proceedings, will better ensure the reliable and efficient operation of both the interstate natural gas pipeline and electricity systems.

DATE: This rule will become effective [**Insert\_Date 75 days after publication in the FEDERAL REGISTER**]. The incorporation by reference of certain publications listed

in this rule is approved by the Director of the Federal Register as of [**insert date 75 days after publication in the Federal Register**].

FOR FURTHER INFORMATION CONTACT:

Anna Fernandez (Legal Information)  
Federal Energy Regulatory Commission  
Office of the General Counsel  
888 First Street, NE  
Washington, DC 20426  
(202) 502-6682

Caroline Daly Wozniak (Technical Information)  
Federal Energy Regulatory Commission  
Office of Energy Policy and Innovation  
888 First Street, NE  
Washington, DC 20426  
(202) 502-8931

SUPPLEMENTARY INFORMATION:

UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Coordination of the Scheduling Processes of Interstate  
Natural Gas Pipelines and Public Utilities

Docket No. RM14-2-000

ORDER NO. 809

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151 FERC ¶ 61,049  
UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Before Commissioners: Norman C. Bay, Chairman;  
Philip D. Moeller, Cheryl A. LaFleur,  
Tony Clark, and Colette D. Honorable.

Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities      Docket No. RM14-2-000

ORDER NO. 809

FINAL RULE

(Issued April 16, 2015)

1. In this Final Rule, the Federal Energy Regulatory Commission (Commission) revises Part 284 of the Commission's regulations relating to the scheduling of transportation service on interstate natural gas pipelines to better coordinate the scheduling practices of the wholesale natural gas and electric industries, as well as to provide additional scheduling flexibility to all shippers on interstate natural gas pipelines. The Final Rule changes the nationwide Timely Nomination Cycle nomination deadline for scheduling natural gas transportation from 11:30 a.m. Central Clock Time (CCT) to 1:00 p.m. CCT and revises the intraday nomination timeline, to include adding an additional intraday scheduling opportunity during the gas operating day (Gas Day). The Final Rule effectuates these changes by incorporating by reference into the Commission's regulations the standards developed and filed by the North American Energy Standards

nomination deadline to allow energy schedulers adequate time to confirm transactions, exchange contracts, and enter nominations on pipelines.<sup>148</sup>

86. MSCG does not support moving the Timely Nomination Cycle nomination deadline, arguing that the proposed change affects one hundred percent of the gas market while only benefitting about a third of energy markets and without providing additional liquidity in the market for natural gas.<sup>149</sup>

#### **4. Commission Determination**

87. The Commission is amending its regulations at Part 284 to incorporate by reference NAESB's revised standards, which provide that the nomination deadline for the Timely Nomination Cycle shall be 1:00 p.m. CCT, with notice to shippers of scheduled quantities at 5:00 p.m. CCT, and the nomination deadline for the Evening Nomination Cycle shall remain at 6:00 p.m. CCT, with notice to shippers of scheduled quantities at 9:00 p.m. CCT. These changes, along with being generally consistent with the NOPR's proposed 1:00 p.m. CCT start time for the Timely Nomination Cycle, are supported by the vast majority of the commenters, from both the gas and electric industries, including commenters that do not generally support NAESB's revised intraday nomination timeline. NAESB's revised 1:00 p.m. CCT start time for the Timely Nomination Cycle, like the NOPR's proposed 1:00 p.m. CCT start time, will provide generators more time to acquire natural gas supply and pipeline transportation after learning their electric dispatch

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<sup>148</sup> Puget Comments at 13.

<sup>149</sup> MSCG Comments at 15-16.

**B. Commission Determination**

168. The Commission will require interstate natural gas pipelines to comply with the revised NAESB standards that we are incorporating by reference in this Final Rule beginning on April 1, 2016. We are requiring this implementation schedule to give the interstate natural gas pipelines subject to these standards adequate time to implement these changes. In addition, pipelines must file tariff records to reflect the changed standards by February 1, 2016. The changes included in this Final Rule should benefit all pipeline shippers, including gas-fired generators. Accordingly, we will not require that the changes included in this Final Rule be implemented simultaneously with any changes resulting from the 206 Proceeding.

169. In addition, consistent with the requirements in Order No. 587-V,<sup>257</sup> the Commission is including the following compliance filing requirements to increase the transparency of the pipelines' incorporation by reference of the NAESB WGQ Standards so that shippers and the Commission will know which tariff provision(s) implements each standard as well as the status of each standard.

- (1) The pipelines must designate a single tariff section or tariff sheet(s) under which every NAESB standard is listed.<sup>258</sup>

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<sup>257</sup> *Standards for Business Practices of Interstate Natural Gas Pipelines*, Order No. 587-V, FERC Stats. & Regs. ¶ 31,332, at PP 36-37 (2012).

<sup>258</sup> This section should be a separate tariff record under the Commission's electronic tariff filing requirements and is to be filed electronically using the eTariff portal using the Type of Filing Code 580.

**Note: The following appendix will not appear in the *Code of Federal Regulations*.**

**APPENDIX**

Time Shifts -- All times CCT		Current NAESB Standards	Revised NAESB Standards
Timely	Timely Day-Ahead Nomination Deadline	11:30 AM	1:00 PM
	Confirmations		4:30 PM
	Schedule Issued	4:30 PM	5:00 PM
	Start of Gas Flow	9:00 AM	
Evening	Evening Day-Ahead Nomination Deadline	6:00 PM	6:00 PM
	Confirmations	9:00 PM	8:30 PM
	Schedule Issued	10:00 PM	9:00 PM
	Start of Gas Flow	9:00 AM	
Intraday 1	ID1 Nomination Deadline	10:00 AM	10:00 AM
	Confirmations	1:00 PM	12:30 PM
	Schedule Issued	2:00 PM	1:00 PM
	Start of Gas Flow	5:00 PM	2:00 PM
	IT Bump Rights	bumpable	bumpable
Intraday 2	ID2 Nomination Deadline	5:00 PM	2:30 PM
	Confirmations	8:00 PM	5:00 PM
	Schedule Issued	9:00 PM	5:30 PM
	Start of Gas Flow	9:00 PM	6:00 PM
	IT Bump Rights	no bump	bumpable
Intraday 3	ID3 Nomination Deadline		7:00 PM
	Confirmations		9:30 PM
	Schedule Issued		10:00 PM
	Start of Gas Flow		10:00 PM
	IT Bump Rights		no bump

The Indianapolis Star  
130 South Meridian Street  
Indianapolis, IN 46225  
Marion County, Indiana

Federal Id: 06-1032273

VECTREN CORP

Account #:INI-10939  
Order #:0000922694  
Total Amount of Claim:\$727.14

Please Mail Payments To: The Indianapolis Star - 130 South Meridian Street - Indianapolis, IN 46225

VECTREN CORP  
Sharon Katterjohn  
PO BOX 209  
EVANSVILLE

IN 47702

## PUBLISHER'S AFFIDAVIT

STATE OF INDIANA,  
County Of Marion

} SS:

Personally appeared before me, a notary public in and for said county and state, the undersigned

I, being duly sworn, say that I am a clerk for THE INDIANAPOLIS NEWSPAPERS a DAILY STAR newspaper of general circulation printed and published in the English language in the city of INDIANAPOLIS in state and county aforesaid, and that the printed matter attached hereto is a true copy, which was duly published in said paper for 1 times., the dates of publication being as follows:

The insertion being on the 12/12/2015

Newspaper has a website and this public notice was posted in the same day as it was published in the newspaper.

Pursuant to the provisions and penalties of Ch. 155, Acts 1953,

I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.



Date: 12/14, 2015 Title: Clerk

Subscribed and sworn to before me this 11 day of December, 2015

  
Notary Public



\_\_\_\_\_  
(Governmental Unit)  
\_\_\_\_\_  
County, Indiana \_\_\_\_\_

To: INDIANAPOLIS STAR

Indianapolis, IN

**PUBLISHER'S CLAIM**

COMPUTATION OF CHARGES

54 lines, 2 columns wide equals 108 equivalent lines at \$702.14 per line @ 1 days, \$702.14

Website Publication \$0

Acct #: IN-10939  
Ad #: 0000922694

Charge for proof(s) of publication \$0.00

TOTAL AMOUNT OF CLAIM \$727.14

DATA FOR COMPUTING COST  
Width of single column 9.5 ems  
Number of insertions 1  
Size of type 7 point

Claim No. \_\_\_\_\_ Warrant No. \_\_\_\_\_  
IN FAVOR OF  
**The Indianapolis Star**  
Indianapolis, IN  
Marion County  
130 S. Meridian St. Indianapolis, IN 46225

I have examined the within claim and hereby certify as follows:

That it is in proper form.

This it is duly authenticated as required by law.

That it is based upon statutory authority.

That it is apparently (correct)

~~That it is apparently (incorrect)~~

\$ \_\_\_\_\_  
On Account of Appropriation For

FED. ID  
#06-1032273

Allowed \_\_\_\_\_, 20\_\_\_\_

In the sum of \$ \_\_\_\_\_

I certify that the within claim is true and correct; that the services there-in itemized and for which charge is made were ordered by me and were necessary to the public business.

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_

**Exhibit A  
LEGAL NOTICE**

Notice is hereby given that on or about December 18, 2015, Indiana Gas Company, Inc. d/b/a Vectren Energy Delivery of Indiana, Inc. ("Vectren North") will file a request for approval of an update to its Nomination and Balancing Provisions in Appendix E, and School/Government Nomination and Balancing Provisions in Appendix J, of Vectren North's Tariff for Gas Service. The Appendix E is applicable to Pool Operators and Non-Pooling Transportation Customers being provided Gas Service under rate schedules 245, 260 and 270 in Vectren North's service area. The Appendix J is applicable to School/Government Suppliers under rate schedule 285.

Vectren North anticipates approval of the filing by March 31, 2016, but no sooner than 30 days after receipt of the filing by the Commission. Objections to the filing should be made in writing addressed to:

Brenda A. Howe  
Secretary to the Commission  
Indiana Utility Regulatory Commission  
PNC Center  
101 W. Washington Street, Suite 1500 East  
Indianapolis, Indiana 46204

A. David Stippler  
Indiana Utility Consumer Counselor  
Indiana Office of Utility Consumer Counselor  
PNC Center  
115 W. Washington St., Suite 1500 South  
Indianapolis, Indiana 46204

Scott E. Albertson  
Vice President, Regulatory  
Affairs and Gas Supply  
VECTREN UTILITY HOLDINGS, INC.  
(5 - 12/12/15 - 0000922694)