



INDIANA UTILITY REGULATORY COMMISSION
 101 WEST WASHINGTON STREET, SUITE 1500 EAST
 INDIANAPOLIS, INDIANA 46204-3419

<http://www.in.gov/iurc>
 Office: (317) 232-2701
 Facsimile: (317) 232-6758

MEMORANDUM

TO: Commission Chair Carol A. Stephan
 Commissioners Ziegner, Mays-Medley, Weber, and Huston

FROM: Commission Technical Divisions

DATE: June 12, 2015

RE: 30-Day Utility Articles for Conference on *Wednesday, June 17, 2015, 2015 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

| <u>Attachment Number</u> | <u>30-Day Filing No.</u> | <u>Name of Utility Company</u> | <u>Type of Request</u> | <u>Date Received</u> |
|--------------------------|--------------------------|-------------------------------------|--|----------------------|
| 1 | 3352 | West Point Telephone Company | Intrastate Access Tariff Request | 05/15/2015 |
| 2 | 3356 | Anderson Municipal Electric Utility | Power Cost Adjustment Tracking Factors | 05/15/2015 |
| 3 | 3359 | Frankfort City Light & Power | Power Cost Adjustment Tracking Factors | 05/12/2015 |

Submitted By: Pamela D. Taber 
Director, Communications Division

Filing Party: West Point Telephone Company (“West Point”)
30-Day Filing ID No.: 3352
Date Filed: May 15, 2015
Filed Pursuant To: IC 8-1-2-88.6; 170 IAC 1-6; and IURC Cause No. 44004.
Request: According to West Point, “The purpose of this filing is to establish a complete baseline intrastate access tariff. The Company intends to concur in the National Exchange Carrier Association (NECA) Interstate Access Tariff FCC No. 5 with exceptions. The Company will no longer concur in the Communications Corporation of Indiana Intrastate Access Tariff No. 5”
Retail Customer Impact: N/A
Tariff Page(s) Affected: Tariff I.U.R.C. No. 1, Original Page 1 through Original Page 36, inclusive.
Staff Recommendations: Requirements in 170 IAC 1-6 and IURC Cause No. 44004 were met; Staff recommends approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 3356
Date Filed: May 15, 2015
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors; to be applied in July, August, and September 2015.
Customer Impact: See below.

| <i>RATE SCHEDULE</i> | <i>METRIC</i> | <i>CHANGE</i> | <i>RESULTANT</i> |
|------------------------------------|---------------|---------------|------------------|
| RS (Residential Rate) | \$/kWh | (0.002225) | 0.010669 |
| GS 10 (General Power-Single Phase) | \$/kWh | (0.000507) | 0.011564 |
| GS 30 (General Power-Three Phase) | \$/kWh | 0.001286 | 0.012863 |
| <i>SP (Small Power)</i> | <i>\$/kW</i> | 1.882 | 4.704 |
| SP (Small Power) | \$/kWh | 0.000033 | 0.001208 |
| <i>LP (Large Power)</i> | <i>\$/kVA</i> | 1.355 | 4.817 |
| LP (Large Power) | \$/kWh | 0.000014 | 0.001274 |
| <i>LP Off-Peak (Large Power)</i> | <i>\$/kVA</i> | 2.400 | 5.702 |
| LP Off-Peak (Large Power) | \$/kWh | 0.000014 | 0.001260 |
| <i>IP (Industrial Power Rate)</i> | <i>\$/kW</i> | 1.848 | 5.581 |
| IP (Industrial Power Rate) | \$/kWh | 0.000086 | 0.001171 |
| CL (Constant Load) | \$/kWh | 0.000928 | 0.008446 |
| SL (Municipal Street Lighting) | \$/kWh | 0.001864 | 0.006461 |
| OL (Security (Outdoor Lighting)) | \$/kWh | 0.001955 | 0.005992 |

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

BKB

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Frankfort City Light & Power Plant
30-Day Filing ID No.: 3359
Date Filed: May 12, 2015
Filed Pursuant to: Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors; to be applied in July, August, and September 2015.
Customer Impact: See below.

| <i>Rate Schedule</i> | <i>Metric</i> | <i>Change</i> | <i>Resultant</i> |
|----------------------|---------------|---------------|------------------|
| Residential Rate A | \$/kWh | (0.010126) | 0.039915 |
| Commercial Rate B | \$/kWh | (0.004713) | 0.048212 |
| General Power Rate C | \$/kWh | 0.005793 | 0.051595 |
| Industrial Rate PPL | \$/kVA | 0.746413 | 8.593041 |
| Industrial Rate PPL | \$/kWh | 0.001332 | 0.018608 |
| Flat Rates | \$/kWh | 0.003479 | 0.021493 |

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.