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STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: MAY 08 2015

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

The Commission Technical Divisions have submitted their recommendations to the Commission. The Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

MAYS-MEDLEY, HUSTON, WEBER AND ZIEGNER CONCUR; STEPHAN ABSENT:

APPROVED: MAY 08 2015

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe

Brenda A. Howe
Secretary to the Commission

STATE OF INDIANA



INDIANA UTILITY REGULATORY COMMISSION
101 WEST WASHINGTON STREET, SUITE 1500 EAST
INDIANAPOLIS, INDIANA 46204-3419

MEMORANDUM

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TO: Commission Chair Carol A. Stephan
Commissioners Ziegner, Mays-Medley, Weber, and Huston

FROM: Commission Technical Divisions

DATE: May 4, 2015

RE: 30-Day Utility Articles for Conference on *Wednesday, May 8, 2015 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3333	Boonville Natural Gas Corporation	Energy Efficiency Program	03/31/2015
2	3334	Community Natural Gas Co., Inc.	Energy Efficiency Program	03/31/2015
3	3335	Fountaintown Gas Company, Inc.	Energy Efficiency Program	03/31/2015
4	3336	Indiana Natural Gas Corporation	Energy Efficiency Program	03/31/2015
5	3337	Indiana Utilities Corporation	Energy Efficiency Program	03/31/2015
6	3338	Midwest Natural Gas Corporation	Energy Efficiency Program	03/31/2015
7	3339	South Eastern Indiana Natural Gas Co., Inc.	Energy Efficiency Program	03/31/2015
8	3340	Switzerland County Natural Gas Co., Inc.	Energy Efficiency Program	03/31/2015
9	3341	Community Natural Gas Co., Inc.	Establish Large Volume Gas	03/31/2015
10	3342	Floyds Knobs Water Company, Inc.	Wholesale Cost Water Tracker	04/06/2015
11	3343	Lebanon Utilities	Green Power Rider	03/30/2015
12	3344	Northern Indiana Public Service Co.	Rider 675 Interrp. Ind. Service	03/30/2015
13	3345	Northern Indiana Public Service Co.	Rule 6.6, General Rules/Regs.	04/03/2015
14	3346	Indiana Michigan	Rider D.R.S.1	04/06/2015

Submitted By: Jane Steinhauer 
Director, Natural Gas Division

Filing Party: Boonville Natural Gas Corporation
30-Day Filing ID No.: 3333
Date Filed: March 31, 2015
Filed Pursuant To: 170 IAC 1-6
Request: To establish a new tariff to eliminate the Energy Efficiency Program (“EEP”) that ended on March 31, 2015 per the Commission’s Order in Cause No. 43995.
Customer Impact: The residential sales (Rate RS – Residential Sales Service) customers will not be charged the \$0.83 per month that was approved in Cause No. 43995 to fund the EEP. The EEP was approved as a pilot program, which expired on March 31, 2015.
Tariff Pages Affected: Appendix F – Energy Efficiency Rider, Sheet No. 85, pages 1 & 2 of 2.
Staff Recommendations: Boonville Natural Gas properly reflected the cessation of the Energy Efficiency Rider.

Submitted By: Jane Steinhauer 
Director, Natural Gas Division

Filing Party: Community Natural Gas Co., Inc.
30-Day Filing ID No.: 3334
Date Filed: March 31, 2015
Filed Pursuant To: 170 IAC 1-6
Request: To establish a new tariff to eliminate the Energy Efficiency Program (“EEP”) that ended on March 31, 2015 per the Commission’s Order in Cause No. 43995.
Customer Impact: The Residential Gas Service customers will not be charged the \$0.83 per month that was approved in Cause No. 43995 to fund the EEP. The EEP was approved as a pilot program, which expired on March 31, 2015.
Tariff Pages Affected: Appendix E – Energy Efficiency Rider, Sheet No. 55, pages 1 & 2 of 2.
Staff Recommendations: Community Natural Gas properly reflected the cessation of the Energy Efficiency Rider.

Submitted By: Jane Steinhauer 
Director, Natural Gas Division

Filing Party: Fountaintown Gas Company, Inc.

30-Day Filing ID No.: 3335

Date Filed: March 31, 2015

Filed Pursuant To: 170 IAC 1-6

Request: To establish a new tariff to eliminate the Energy Efficiency Program (“EEP”) that ended on March 31, 2015 per the Commission’s Order in Cause No. 43995.

Customer Impact: The residential sales (Rate RS – Residential Sales Service) customers will not be charged the \$0.83 per month that was approved in Cause No. 43995 to fund the EEP. The EEP was approved as a pilot program, which expired on March 31, 2015.

Tariff Pages Affected: Appendix F – Energy Efficiency Rider, Sheet No. 85, pages 1 & 2 of 2.

Staff Recommendations: Fountaintown Gas properly reflected the cessation of the Energy Efficiency Rider.

Submitted By: Jane Steinhauer 
Director, Natural Gas Division

Filing Party: Indiana Natural Gas Corporation
30-Day Filing ID No.: 3336
Date Filed: March 31, 2015
Filed Pursuant To: 170 IAC 1-6
Request: To establish a new tariff to eliminate the Energy Efficiency Program (“EEP”) that ended on March 31, 2015 per the Commission’s Order in Cause No. 43995.
Customer Impact: The residential sales (Rate RS – Residential Sales Service) customers will not be charged the \$0.83 per month that was approved in Cause No. 43995 to fund the EEP. The EEP was approved as a pilot program, which expired on March 31, 2015.
Tariff Pages Affected: Appendix D – Energy Efficiency Rider, Sheet No. 70, pages 1 & 2 of 2.
Staff Recommendations: Indiana Natural Gas properly reflected the cessation of the Energy Efficiency Rider.

Submitted By: Jane Steinhauer 
Director, Natural Gas Division

Filing Party: Indiana Utilities Corporation
30-Day Filing ID No.: 3337
Date Filed: March 31, 2015
Filed Pursuant To: 170 IAC 1-6
Request: To establish a new tariff to eliminate the Energy Efficiency Program (“EEP”) that ended on March 31, 2015 per the Commission’s Order in Cause No. 43995.
Customer Impact: The residential sales (Rate 1R – Residential) customers will not be charged the \$0.83 per month that was approved in Cause No. 43995 to fund the EEP. The EEP was approved as a pilot program, which expired on March 31, 2015.
Tariff Pages Affected: Appendix F – Energy Efficiency Rider, Sheet No. 61, pages 1 & 2 of 2.
Staff Recommendations: Indiana Utilities properly reflected the cessation of the Energy Efficiency Rider.

Submitted By: Jane Steinhauer 
Director, Natural Gas Division

Filing Party: Midwest Natural Gas Corporation
30-Day Filing ID No.: 3338
Date Filed: March 31, 2015
Filed Pursuant To: 170 IAC 1-6
Request: To establish a new tariff to eliminate the Energy Efficiency Program (“EEP”) that ended on March 31, 2015 per the Commission’s Order in Cause No. 43995.
Customer Impact: The residential sales (Tariff A – General Service) customers will not be charged the \$0.83 per month that was approved in Cause No. 43995 to fund the EEP. The EEP was approved as a pilot program, which expired on March 31, 2015.
Tariff Pages Affected: Energy Efficiency Rider, Sheet No. 70, pages 1 & 2 of 2.
Staff Recommendations: Midwest Natural Gas properly reflected the cessation of the Energy Efficiency Rider.

Submitted By: Jane Steinhauer 
Director, Natural Gas Division

Filing Party: South Eastern Indiana Natural Gas Company, Inc.
30-Day Filing ID No.: 3339
Date Filed: March 31, 2015
Filed Pursuant To: 170 IAC 1-6
Request: To establish a new tariff to eliminate the Energy Efficiency Program (“EEP”) that ended on March 31, 2015 per the Commission’s Order in Cause No. 43995.
Customer Impact: The residential sales (Rate RS – Residential Service) customers will not be charged the \$0.83 per month that was approved in Cause No. 43995 to fund the EEP. The EEP was approved as a pilot program, which expired on March 31, 2015.
Tariff Pages Affected: Appendix F - Energy Efficiency Rider, Sheet No. 85, pages 1 & 2 of 2.
Staff Recommendations: South Eastern properly reflected the cessation of the Energy Efficiency Rider.

Submitted By: Jane Steinhauer 
Director, Natural Gas Division

Filing Party: Switzerland County Natural Gas Company, Inc.

30-Day Filing ID No.: 3340

Date Filed: March 31, 2015

Filed Pursuant To: 170 IAC 1-6

Request: To establish a new tariff to eliminate the Energy Efficiency Program (“EEP”) that ended on March 31, 2015 per the Commission’s Order in Cause No. 43995.

Customer Impact: The residential sales (Rate RS – Residential Service) customers will not be charged the \$0.83 per month that was approved in Cause No. 43995 to fund the EEP. The EEP was approved as a pilot program, which expired on March 31, 2015.

Tariff Pages Affected: Appendix E - Energy Efficiency Rider, Sheet No. 11, pages 1 & 2 of 2.

Staff Recommendations: Switzerland County properly reflected the cessation of the Energy Efficiency Rider.

Submitted By: Jane Steinhauer 
Director, Natural Gas Division

Filing Party: Community Natural Gas Co., Inc.

30-Day Filing ID No.: 3341

Date Filed: March 31, 2015

Filed Pursuant To: 170 IAC 1-6

Request: To establish a new tariff rate schedule to be known as the “Large Volume High Load Factor Industrial Gas Sales Service” for purposes of establishing an appropriate rate for customers using a large volume of gas, at a relative constant rate, in an industrial process.

Customer Impact: The customer base will not be affected by this new tariff rate. Only one customer is currently available to receive service under the newly created rate. Under the new tariff rate, the service charge does not change from what the customer currently pays; however, the distribution charge decreases significantly. This will encourage the customer to increase production at its facility.

Tariff Pages Affected: Sheet No. 2, Sheet No. 34, Sheet No. 50

Staff Recommendations: Community Natural Gas properly submitted information for the new tariff rate Large Volume High Load Factor Industrial Gas Sales Service.

Submitted By: Curt Gassert *FCM*
Director, Water/Sewer Division

Filing Party: **Floyds Knobs Water Company, Inc.**
30-Day Filing ID No.: 3342
Date Filed: April 6, 2015
Filed Pursuant To: 170 IAC 1-6 and 170 IAC 6-5
Request: The utility is proposing to increase its Wholesale Cost Water Tracker rates due to an increase in wholesale price.
Customer Impact: See Below.

Floyds Knobs Water Company, Inc.	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$0.00	\$0.29

Tariff Pages Affected: Pages 1-4
Staff Recommendations: Requirements met. Staff Recommends approval.

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Lebanon Municipal Electric Utility

30-Day Filing ID No.: 3343

Date Filed: March 30, 2015

Filed Pursuant To: 170 IAC 1-6-1, et seq.

Request: Request to implement a Green Power Rider to allow customers an option to designate a specific percentage (25%, 50%, 75% or 100%) of their energy consumption to be attributable to energy generated from renewable and/or environmentally friendly sources. The surcharge will be \$0.01/kWh.

Customer Impact: This is a voluntary program and will only affect those that choose to participate in the program.

Tariff Page(s) Affected: Lebanon's new Green Power Rider (Page 1)

Staff Recommendations: 170 IAC 6-1 et seq. allows for the use of the 30-Day Filing mechanism for rates and charges for new services. Lebanon's new Green Power Rider simply extends an offering from their wholesale power provider, Indiana Municipal Power Agency (IMPA), to retail customers. Lebanon passes through their wholesale charges (with a de minimis difference of \$0.001/kWh to cover administrative charges) for 'Green Power' onto those retail customers that voluntarily select a portion of their electricity to be provided from these resources.

Staff's analysis shows this as a revenue-neutral offering of new service allowed for by the 30-Day mechanism and recommends approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Northern Indiana Public Service Co.

30-Day Filing ID No.: 3344

Date Filed: March 30, 2015

Filed In Response To: 170 IAC 1-6-1 and Order No. 43969

Request: Proposed revision to Rider 675, Interruptible Industrial Service; Rates 632, 633 or 634, Demand Credit, Option A. NIPSCO requests to increase the price paid to Interruptible Customers from \$0.03 per kilowatt to \$0.50 per kilowatt, effective June 1, 2015.

Customer Impact: NIPSCO does not currently have any customers under this option, Option A.

Tariff Pages Affected: Rider 675, Interruptible Industrial Service Rider, Third Revised Sheet No. 116.

Staff Recommendations: NIPSCO offers its Industrial Service customers an option to participate in an interruptible program managed by NIPSCO. In Commission Order No. 43566, Indiana end-use customers were not permitted to participate in an RTO's demand response programs directly; however, the regulated electric utilities were ordered to provide an interruptible tariff rate that mirrored that of their respective RTO. NIPSCO submitted its tariff in Cause No. 43566-MISO 1 which was approved March 2, 2011. Amongst other things, the Commission's 30-Day process was to be used to update the credit amount offered under this tariff as the underlying RTO (Midcontinent Independent System Operator – "MISO") updated its credit amounts.

NIPSCO provided the necessary documentation to effect this change; the 2014/2015 MISO Planning Resource Auction Results and the changes to the Interruptible Industrial Service Rider match those results. Staff recommends approval.

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Northern Indiana Public Service Co. (NIPSCO)
30-Day Filing ID No.: 3345
Date Filed: April 3, 2015
Filed Pursuant To: 170 IAC 1-6-1
Request: NIPSCO is proposing to revise its Rule 6.6 of the General Rules and Regulations Applicable to Electric Service. In general, NIPSCO is offering a third option for customers requesting extension of lines and services beyond standard installation. The third option allows for a customer to pay all associated fees up-front.
Customer Impact: Residential or Non-Residential customers requesting extension of lines and services beyond standard installation.
Tariff Pages Affected: First Revised Sheet No. 25, Superseding Original Sheet No. 25.
Staff Analysis: NIPSCO's new option allows for customers to make a one-time up-front payment to avoid a reoccurring monthly charge.
Staff Recommendations: Recommend Approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indiana Michigan Power Company Utility (I&M)

30-Day Filing ID No.: 3346

Date Filed: April 6, 2015

Filed Pursuant To: Commission Order No. 43566-PJM 1

Request: Amendment to I&M's Demand Response Services Rider D.R.S.1 (Emergency) to update the prices reflecting the new PJM Curtailment Demand Credit prices that change annually on June 1st of each year.

I&M is also modifying its notification requirements from 90 minutes to 15 minutes to reflect the FERC approved change to PJM's OATT which reduced PJM's notification period in the same manner.

Lastly, I&M is adding clarifying language to give the availability of the Demand Response Service to those it deems as "in good standing."

Customer Impact: N/A

Tariff Pages Affected: Rider D.R.S.1:
Fourth Revised Sheet No. 29, Cancels Third Revised Sheet No. 29
Second Revised Sheet No. 29.2, Cancels First Revised Sheet No. 29.2
Third Revised Sheet No. 29.3, Cancels Second Revised Sheet No. 29.3
Third Revised Sheet No. 29.4, Cancels Second Revised Sheet No. 29.4
First Revised Sheet No. 29.5, Cancels Original Sheet No. 29.5
First Revised Sheet No. 29.6, Cancels Original Sheet No. 29.6
Original Sheet No. 29.7

Staff Recommendations: The changes made to the Rider D.R.S.1 tariff are in accordance with the methodology described in the tariff originally approved in Cause No. 43566-PJM 1 dated October 31, 2012 and subsequently approved again in Cause No. 44075.

Staffs' review of the changes to the tariffs shows that they are consistent with the underlying PJM 2017/2018 RPM Base Residual Auction Results. Furthermore, the notification changes reflect those made by PJM and approved by FERC.

The modifications to the language allowing for participation by those I&M deems as "in good standing" will serve to help protect both I&M and its customers.

Staff recommends approval.