



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Commission Chair Carol A. Stephan  
Commissioners Ziegner, Mays-Medley, Weber, and Huston

FROM: Commission Technical Divisions

DATE: April 1, 2015

RE: 30-Day Utility Articles for Conference on *Wednesday, April 8, 2015 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3323	Indiana Michigan Power Co.	Cogeneration & Small Power Production	03/03/2015
2	3325	Knightstown Municipal Electric Utility	Purchase Power Tracker	03/05/2015
3	3326	Tipton Municipal Electric Utility	Purchase Power Tracker	03/05/2015
4	3327	Richmond Municipal Power & Light	Trip Charge	03/04/2015
5	3329	Richmond Municipal Power & Light	Purchase Power Tracker	03/05/2015

Submitted By: *Bradley K. Borum*  
*Director, Electric Division*

*BKB*  
*B*

**Filing Party:** Indiana Michigan Power Co.  
**30-Day Filing ID No.** 3323  
**Date Filed:** March 3, 2015  
**Filed Pursuant To:** 170 I.A.C. 4-4.1-10  
**Request:** New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.  
**Customer Impact:** N/A

<b>TARIFF COGEN/SPP</b>					
<b>Cogeneration and/or Small Power Production Service</b>					
<i>Measurement Method</i>		<i>Monthly Credits or Payments for Energy and Capacity Deliveries</i>		<i>Monthly Metering Charge</i>	
		<i>Energy Credit (\$/kWh)</i>	<i>Capacity Credit (\$/kW/month)</i>	<i>Single Phase Meter</i>	<i>Poly Phase Meter</i>
Standard Measurement		\$ 0.0355	\$ 8.56	\$ 0.85	\$ 1.15
TOD Measurement	On Peak <sup>1</sup>	\$ 0.0428	\$ 8.56	\$ 0.95	\$ 1.20
	Off Peak <sup>2</sup>	\$ 0.0303	\$ 8.56	\$ 0.95	\$ 1.20

**Tariff Pages Affected:** IURC No. 16, Tariff COGEN/SPP  
(Cogeneration and/or Small Power Production Service):  
Third Revised Sheet No. 27.2, and  
Third Revised Sheet No. 27

**Staff Recommendations:** Requirements met. Recommend approval.

<sup>1</sup> The on-peak billing period is defined as 7 a.m. to 10 p.m., local time, Monday through Friday.

<sup>2</sup> The off-peak billing period is defined as those hours not designated as on-peak hours.

Submitted By: *Bradley K. Borum*  
Director, Electric Division



**Filing Party:** Knightstown Municipal Electric Utility  
**30-Day Filing ID No.:** 3325  
**Date Filed:** March 5, 2015  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** An increase of 0.005510 to rate adjustments for Purchase Power Cost Adjustment Tracking Factors for April, May, and June 2015.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	0.005510	0.010038

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Bradley K. Borum  
Director, Electric Division



**Filing Party:** Tipton Municipal Electric Utility  
**30-Day Filing ID No.:** 3326  
**Date Filed:** March 5, 2015  
**Filed Pursuant To:** Commission Order No. 36835-S3, dated December 13, 1989  
**Request:** A revision to Power Cost Adjustment Tracking Factors to be applied in April, May, and June 2015.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
Rate A	\$/kWh	0.000587	0.037067
Rate B	\$/kWh	0.000689	0.038690
Rate C	\$/kWh	0.000572	0.040303
Rate D	\$/kWh	(0.000027)	0.035002

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Bradley K. Borum  
Director, Electric Division



**Filing Party:** Richmond Municipal Power & Light (RP&L)

**30-Day Filing ID No.:** 3327

**Date Filed:** March 4, 2015

**Filed Pursuant To:** 170 IAC 1-6-1

**Request:** Currently a normal disconnect charge is \$30. The new charge proposed by the utility allows for an option for a customer to call the customer service office and make a credit card payment while the service person is at the residence for disconnect. The customer will only be charged fifteen dollars (\$15) to cover the labor cost of a service person making the trip to the residence. The service person will not be required to pull the meter if the customer makes the payment. Furthermore, if the service person makes a trip to a residence for reason of notice of disconnect, or cannot access the meter, the \$15 trip charge will apply. The Appendix B will contain new language that will read: *Trip Charge Labor \$15.00 per trip.*

**Customer Impact:** RP&L saves the time and labor of pulling the meter and making a follow up trip to reconnect service, and saves the customer fifteen dollars (\$15) and the interruption in service.

**Tariff Page(s) Affected:** Appendix B

**Staff Recommendations:** 170 IAC 1-6-3(4) allows for a utility to use the Commission's 30-Day Administrative Filing Procedures for the implementation of a nonrecurring charge. The nonrecurring charge in this case allows for a less expensive option for a customer wanting to restore service under certain conditions. Staff believes this is nonrecurring charge will be a benefit for both customers and the utility and recommends approval.

Submitted By: *Bradley K. Borum*  
Director, Electric Division



**Filing Party:** Richmond Municipal Power & Light  
**30-Day Filing ID No.:** 3329  
**Date Filed:** March 5, 2015  
**Filed Pursuant To:** Commission Order No. 36835-S3 dated December 13, 1989  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2015.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
R	\$/kWh	0.004167	0.044539
CL	\$/kWh	0.006396	0.067827
GP, GEH, and EHS	\$/kWh	0.003328	0.044919
LPS and IS	\$/kVA	(0.843786)	12.077998
LPS and IS	\$/kW	(0.993426)	14.219949
LPS and IS	\$/kWh	0.000738	0.017874
OL, M, and N	\$/kWh	0.000646	0.017871

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval