



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chair Carol A. Stephan
Commissioners Weber, Ziegner and Huston

FROM: Commission Technical Divisions

DATE: May 20, 2016

RE: 30-Day Utility Articles for Conference on *Wednesday, May 25, 2016 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	3437	NIPSCO	New Demand Credit	4/19/2016

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Northern Indiana Public Service Co.

30-Day Filing ID No.: 3437

Date Filed: April 19, 2016

Filed In Response To: 170 IAC 1-6-1 and Order No. 43969

Request: Proposed revision to Rider 675, Interruptible Industrial Service; Rates 632, 633 or 634, Demand Credit, Option A. NIPSCO requests to decrease the price paid to Interruptible Customers from \$0.50 per kilowatt to \$0.10 per kilowatt, effective June 1, 2016.

Customer Impact: NIPSCO does not currently have any customers under this option, Option A.

Tariff Pages Affected: Rider 675, Interruptible Industrial Service Rider, Third Revised Sheet No. 116.

Staff Recommendations: NIPSCO offers its Industrial Service customers an option to participate in an interruptible program managed by NIPSCO. In Commission Order No. 43566, Indiana end-use customers were not permitted to participate in an RTO's demand response programs directly; however, the regulated electric utilities were ordered to provide an interruptible tariff rate that mirrored that of their respective RTO. NIPSCO submitted its tariff in Cause No. 43566-MISO 1 which was approved March 2, 2011. Amongst other things, the Commission's 30-Day process was to be used to update the credit amount offered under this tariff as the underlying RTO (Midcontinent Independent System Operator – "MISO") updated its credit amounts.

The Commission has previously approved revisions to this demand credit in 30 day Filings 3154 (5-8-13), 3216 (2-26-14) and 3344 (5-8-15). NIPSCO provided the necessary documentation to effect this change; the 2015/2016 MISO Planning Resource Auction Results and the changes to the Interruptible Industrial Service Rider match those results. Staff recommends approval.