



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chair Carol A. Stephan
Commissioners Ziegner, Mays-Medley, Weber, and Huston

FROM: Commission Technical Divisions

DATE: February 26, 2015

RE: 30-Day Utility Articles for Conference on *Wednesday, March 4, 2015 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3309	German Township Water District, Inc.	Wholesale Cost Water Tracker	01/16/2015
2	3311	Frankfort Municipal Light & Power	2 nd Quarter Purchase Power Tracker	01/29/2015

Submitted By: Curt Gassert *CG*
Director, Water/Sewer Division

Filing Party: German Township Water District
30-Day Filing ID No.: 3309
Date Filed: January 16, 2015
Filed Pursuant To: 170 IAC 1-6 and 170 IAC 6-5
Request: The utility is proposing to increase its Wholesale Cost Water Tracker rates due to an increase in wholesale price.
Customer Impact: See Below.

<i>German Township Water District</i>	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$.77	\$.89

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Staff recommends approval.

BKB

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Frankfort City Light & Power Plant
30-Day Filing ID No.: 3311
Date Filed: January 29, 2015
Filed Pursuant to: Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in April, May, and June 2015.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
Residential Rate A	\$/kWh	0.008278	0.050041
Commercial Rate B	\$/kWh	0.005844	0.052925
General Power Rate C	\$/kWh	(0.000006)	0.045802
Industrial Rate PPL	\$/kVA	(0.611725)	7.846628
Industrial Rate PPL	\$/kWh	0.000147	0.017276
Flat Rates	\$/kWh	(0.008702)	0.018014

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.