



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chair Carol A. Stephan
 Commissioners Mays-Medley, Weber, Ziegner and Huston

FROM: Commission Technical Divisions

DATE: February 24, 2016

RE: 30-Day Utility Articles for Conference on *February 24, 2016 @ 2:00p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	3387	Corydon Municipal Water Utility	1 st Quarter Tracker 2016	9/17/2015
2	3413	Indiana Michigan Power	1 st Quarter Tracker 2016	1/17/2016

Submitted By: Curt Gassert
Director, Water/Sewer Division

Filing Party: Corydon Municipal Water Utility
30-Day Filing ID No.: 3387
Date Filed: September 17, 2015
Filed Pursuant To: 170 IAC 1-6
Request: The utility is proposing to increase its tap fee.
Customer Impact: See Below.

<i>Corydon Municipal Water Utility</i>	<i>Current Charge</i>	<i>Proposed Charge</i>
(e) 1. 5/8" or 3/4" tap charge	\$800	\$1,170.00

Tariff Pages Affected: Page 2 of 2

Staff Recommendations: The OUCC objected to Corydon's initial charge of \$1,337 for a line side connection and \$1,666 if a road bore was required. The objection was based on erroneous quantities of specific materials listed in the invoices provided and the establishment of separate fees for line side and road bore charges. On February 5th, Corydon accepted the OUCC's recommended single charge of \$1,170. Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power (I&M)

30-Day Filing ID No.: 3413

Date Filed: January 17, 2016

Filed Pursuant To: Commission Order No. 43566-PJM1 dated April 27, 2011

Request: Revisions to Rider D.R.S.1 (Demand Response Service – Emergency) to reflect new provisions of PJM’s Open Access Transmission Tariff (OATT).

These revisions are necessary due to PJM’s introduction of two new demand response products that will replace the three demand response products currently offered. The changes will be effective June 1, 2018.

The Rider D.R.S.1 modifications are being requested well in advance to allow customers currently participating and those considering participating in the rider sufficient time to evaluate the changes and any necessary contractual commitments. No rates, charges, or program changes will impact customers until 2018.

I&M is also proposing language that clarifies the customer obligations surrounding curtailment testing provisions and a correction of the Load Zone description included in the Curtailment Payment section of the rider.

Customer Impact: N/A

Tariff Page(s) Affected: IURC No. 16,
Second Revised Sheet No. 29.1
Third Revised Sheet No. 29.2
Fourth Revised Sheet No. 29.3
Fourth Revised Sheet No. 29.4
Second Revised Sheet No. 29.5
Second Revised Sheet No. 29.6
First Revised Sheet No. 29.7
Original Sheet No. 29.8

Staff Recommendation: Recommend approval.