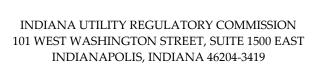
## STATE of INDIANA





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## **MEMORANDUM**

TO: Commission Chairman James F. Huston

Commissioners Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: December 23, 2025

RE: 30-Day Utility Articles for Conference on *Tuesday, December 30, 2025 @ 10:00 a.m.* 

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

| Attachment<br>Number | 30-Day<br>Filing No. | Name of Utility<br>Company  | Type of Request  | Date Received |
|----------------------|----------------------|-----------------------------|--|---------------|
| 1                    | 50872                | Duke Energy<br>Indiana, LLC | An adjustment to its tariff rates under Standard Contract Rider No. 67 – Credits Adjustment ("Rider 67") to remove the Wholesale Adjustment Credit amount previously approved for the 9-month period beginning in March 2025, and an update to the amortization of the Investment Tax Credit for the Edwardsport Integrated Gasification Combined Cycle Plant. | 11/24/2025    |

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Duke Energy Indiana

**30-Day Filing ID No.:** 50872

**Date Filed:** November 24, 2025

**Filed Pursuant To:** Commission Order No. 46038

**Request:** An adjustment to Standard Contract Rider No. 67 – Credits Adjustment

removing the Wholesale Adjustment Credit amount previously approved for the 9-month period beginning March 2025, and an update to the amortization of the Investment Tax Credit for the Edwardsport

Integrated Gasification Combined Cycle plant.

**Customer Impact:** The table below outlines the Credits Adjustments factor applicable to

each retail rate group.

| Retail Rate<br>Group      | Current Rate<br>(per kWh) | Proposed Rate<br>(per kWh) | Change       |
|---------------------------|---------------------------|----------------------------|--------------|
| Rate RS                   | (\$0.006098)              | (\$0.012810)               | (\$0.006712) |
| Rate CS                   | (\$0.005952)              | (\$0.012477)               | (\$0.006525) |
| Rate LLF                  | (\$0.004725)              | (\$0.008471)               | (\$0.003746) |
| Rate HLF                  | (\$0.003473)              | (\$0.005030)               | (\$0.001557) |
| Customer L                | \$0.002285                | (\$0.003498)               | (\$0.005783) |
| Customer O                | (\$0.000464)              | (\$0.008393)               | (\$0.007929) |
| Rate WP                   | (\$0.003358)              | (\$0.006720)               | (\$0.003362) |
| Rate SL                   | (\$0.002119)              | \$0.005845                 | \$0.007964   |
| Rate MHLS                 | (\$0.001072)              | (\$0.005076)               | (\$0.004004) |
| Rates<br>MOLS and<br>UOLS | (\$0.002534)              | (\$0.036304)               | (\$0.033770) |
| Rates FS,<br>TS, and MS   | (\$0.004631)              | (\$0.007555)               | (\$0.002924) |

**Tariff Page(s) Affected:** IURC No. 16, First Revised Sheet No. 67.

**Staff Recommendations:** Requirements met. Recommend approval.