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STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: DEC 28 2016

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

The Commission Technical Divisions have submitted their recommendations to the Commission. The Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

STEPHAN, FREEMAN, HUSTON, AND WEBER CONCUR; ZIEGNER ABSENT:

APPROVED: DEC 28 2016

I hereby certify that the above is a true and correct copy of the Order as approved.



Mary M. Becerra
Secretary of the Commission



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MEMORANDUM

TO: Commission Chair Carol A. Stephan
 Commissioners Freeman, Huston, Weber and

FROM: Commission Technical Divisions

DATE: December 21, 2016

RE: 30-Day Utility Articles for Conference on *Wednesday December 28, 2016 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50013	Citizens Gas	Requesting Approval of Customer Benefit Distribution "CBD"	11/29/2016
2	50014	Tipton Municipal Electric	Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of January, February, and March 2017. The purpose of this filing is to implement an average change in rates for electric service.	11/29/2016

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: The Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis d/b/a Citizens Gas ("Citizens")

30-Day Filing ID No.: 50013

Date Filed: November 29, 2016

Filed Pursuant To: 170 IAC 1-6

Request: Citizens Gas requests Commission approval of its updated Customer Benefit Distribution ("CBD") filing, which is made in compliance with the Stipulation and Settlement Agreement in Cause No. 41605. The Settlement Agreement established the CBD for the purposes of: 1) distributing available funds from its unregulated businesses and affiliates or subsidiaries to Citizens Gas customers and 2) providing a means for Citizens Gas to recover certain agreed to FAS 106 and FAS71 costs incurred by Citizens Gas.

Customer Impact: Citizens Gas is proposing to revise the CBD Rider from \$(0.0006) per therm to \$(0.0008) per therm.

Tariff Pages Affected: Sixth Revised Page No. 503 (Rider C, Customer Benefit Distribution).

Staff Recommendations: Requirements met; staff recommends approval of the updated CBD rate.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Tipton Municipal Electric Utility
30-Day Filing ID No.: 50014
Date Filed: November 29, 2016
Filed Pursuant To: Commission Order No. 36835-S3, dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in January, February, and March 2017.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
Residential (Rate A)	\$/kWh	(0.000231)	0.036236
Commercial (Rate B)	\$/kWh	(0.000049)	0.038072
General & Industrial Power (Rate C)	\$/kWh	(0.000290)	0.039940
Primary Power (Rate D)	\$/kWh	0.001395	0.034837

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.