



INDIANA UTILITY REGULATORY COMMISSION
101 WEST WASHINGTON STREET, SUITE 1500 EAST
INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>
Office: (317) 232-2701
Facsimile: (317) 232-6758

MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: August 27, 2021

RE: 30-Day Utility Articles for Conference on *Wednesday September 1, 2021 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50445	Auburn Municipal Electric	Purchase Power Cost Adjustment Factor (Appendix A)	7/26/2021
2	50446	Anderson Municipal Light & Power Co.	4th quarter 2021 Tracking filing	7/29/2021

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: **Auburn Municipal Electric Department**

30-Day Filing ID No.: 50445

Date Filed: July 26, 2021

Filed Pursuant To: Commission Order Nos. 44472 & 44774

Request: A revision to Wholesale Power Cost Adjustment Tracking Factors, to be applied beginning with the September 2021 billing cycle.

In its most recent rate case (Cause No. 44472, Order issued December 17, 2014), Auburn was authorized to implement a two-part tracking mechanism for some rate classes to distinguish demand and energy costs. After approval, a consultant for Auburn found the tracking mechanism did not work as intended. Cause No. 44774 (Order issued July 18, 2016) was filed to remedy the problems in the original mechanism. This is the ninth filing since that Order clarifying the tracking mechanism.

The calculation of the adjustments includes the projected cost of wholesale power for September 2021 through March 2022 and the reconciliation of wholesale power purchased from June 2020 through December 2020.

Customer Impact: See below.

Rate Schedule	<i>METRI</i> <i>C</i>	<i>CHANGE</i>	<i>RESULTANT</i>
Demand Metered Customers	\$/kW	0.000000	0.000000
Demand Metered Customers	\$/kWh	0.007387	0.019033
Energy-Only Metered Customers	\$/kWh	0.009689	0.021335

Tariff Page(s) Affected: Appendix A, page 11.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Anderson Municipal Light & Power

30-Day Filing ID No.: 50446

Date Filed: July 30, 2021

Filed Pursuant To: Commission Order No. 36835 - S3

Request: A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in October, November and December, 2021.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
RS (Residential Rate)	\$/kWh	0.002420	0.013007
GS 10 (General Power-Single Phase)	\$/kWh	0.000730	0.011976
GS 30 (General Power-Three Phase)	\$/kWh	(0.002116)	0.010968
SP (Small Power)	\$/kW	0.124	6.463
SP (Small Power)	\$/kWh	0.000064	(0.005959)
LP (Large Power)	\$/kVA	0.399	5.879
LP (Large Power)	\$/kWh	0.000590	(0.005341)
LP Off-Peak (Large Power)	\$/kVA	1.644	5.839
LP Off-Peak (Large Power)	\$/kWh	0.000139	(0.004804)
IP (Industrial Power Service)	\$/kVA	0.614	7.686
IP (Industrial Power Rate)	\$/kWh	0.000585	(0.004930)
CL (Constant Load)	\$/kWh	(0.001048)	0.004434
SL (Municipal Street Lighting)	\$/kWh	(0.000118)	0.002916
OL (Security (Outdoor) Lighting)	\$/kWh	0.000179	0.002933

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.