



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Commission Chairman James D. Atterholt  
Commissioners Freeman, Huston, Weber and Ziegner

FROM: Commission Technical Divisions

DATE: March 8, 2017

RE: 30-Day Utility Articles for Conference on *Wednesday March 15, 2017 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50021	Auburn Municipal Electric	Purchase Power Cost Adjustment Factor (Appendix A) for the five months beginning October 2016 through February 2017.	2/1/2017
2	50022	Southern Indiana Gas and Electric Company	Revisions to Rule 6 (Extension of Company's Facilities) of the General Terms and Conditions Applicable to Gas Service shown on Sheet No. 51, Page 1 of 2 and Page 2 of 2.	2/1/2017
3	50023	Indiana Gas Company, Inc.	Revisions to Rule 6 (Extension of Company's Facilities) of the General Terms and Conditions Applicable to Gas Service shown on Sheet No. 51, Page 1 of 2 and Page 2 of 2.	2/1/2017
4	50024	Crawfordsville Energy, LLC	Implement an average change in the rates for electric service charges by its supplier, IMPA	2/6/2017
5	50025	Tipton Municipal Electric	Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of April, May and June 2017.	2/6/2017

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Auburn Municipal Electric Department

**30-Day Filing ID No.:** 50021

**Date Filed:** February 1, 2017

**Filed Pursuant To:** Commission Order Nos. 44472 & 44774

**Request:** A revision to Wholesale Power Cost Adjustment Tracking Factors, to be applied April 2017 through October 2017.

In its most recent rate case (Cause No. 44472, Order issued December 17, 2014), Auburn was authorized to implement a two-part tracking mechanism for some rate classes to distinguish demand and energy costs. After approval, a consultant for Auburn found the tracking mechanism did not work as intended. Cause No. 44774 (Order issued July 18, 2016) was filed to remedy the problems in the original mechanism. This is the second filing since then to adjust the tracking factors.

The calculation of the adjustments includes the projected cost of wholesale power for March 2017 through September 2017 and 50% of the reconciliation of wholesale power purchased from July 2013 through May 2016. The other 50% of the reconciliation was included in the previous 30-day filing. Auburn chose to divide the reconciliation over two filings to lessen the impact on customers.

**Customer Impact:** See below.

	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
Demand Metered Customers	\$/kW	0.000000	0.000000
Demand Metered Customers	\$/kWh	(0.002569)	0.008379
Energy-Only Metered Customers	\$/kWh	(0.010639)	0.009649

**Tariff Page(s) Affected:** Appendix A, page 11

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Southern Indiana Gas and Electric Company, Inc. d/b/a Vectren Energy Delivery of Indiana (“Vectren South”)

**30-Day Filing ID No.:** 50022

**Date Filed:** February 1, 2017

**Filed Pursuant To:** 170 IAC 1-6

**Request:** Vectren South requests to modify its tariff such that the costs in excess of a “Standard Installation” and the distribution main will be included when performing the 5.5 year and/or 20-year economic tests for main extensions. A Standard Installation includes a service line not more than 150 feet in length, a meter, and other necessary equipment. Vectren South states that these modifications provide improved access to natural gas for more potential customers, streamline customer service, and are better aligned with 170 IAC 5-1-27 and tariffs of other Indiana LDCs.

**Customer Impact:** No impact on customers.

**Tariff Pages Affected:** Rule 6 of the General Terms and Conditions Applicable to Gas Service shown on Sheet No. 51, Page 1 of 2 and Page 2 of 2.

**Staff Recommendations:** Requirements met; staff recommends approval of the updated extension of distribution mains rules as identified under Rule 6 of the General Terms and Conditions Applicable to Gas Service shown on Sheet No. 51, Page 1 of 2 and Page 2 of 2 of Southern Indiana Gas and Electric Company’s tariff.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Indiana Gas Company, Inc. d/b/a Vectren Energy Delivery of Indiana (“Vectren North”)

**30-Day Filing ID No.:** 50023

**Date Filed:** February 1, 2017

**Filed Pursuant To:** 170 IAC 1-6

**Request:** Vectren North requests to modify its tariff such that only the costs in excess of a “Standard Installation” will be included when performing the 5.5 year and/or 20-year tests. A Standard Installation is defined as a service line not more than 150 feet in length along with a meter and other necessary equipment. Vectren North states that these modifications provide improved access to natural gas for more potential customers, streamline customer service, and are better aligned with 170 IAC 5-1-27 and tariffs of other Indiana LDCs.

**Customer Impact:** No impact on customers.

**Tariff Pages Affected:** Rule 6 of the General Terms and Conditions Applicable to Gas Service shown on Sheet No. 51, Page 1 of 2 and Page 2 of 2.

**Staff Recommendations:** Requirements met; staff recommends approval of the updated extension of distribution mains rules as identified under Rule 6 of the General Terms and Conditions Applicable to Gas Service shown on Sheet No. 51, Page 1 of 2 and Page 2 of 2 of Indiana Gas Company’s tariff.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Crawfordsville Electric Light & Power  
**30-Day Filing ID No.:** 50024  
**Date Filed:** February 6, 2017  
**Filed Pursuant To:** Cause No. 36835-S3 dated December 13, 1989 and Cause No. 44684 dated April 13, 2016  
**Request:** A revision to Purchase Power Cost Adjustment Tracking Factors for April, May, and June 2017  
**Customer Impact:** See below.

<b>Rate Schedule</b>	<b>Metric</b>	<b>Change</b>	<b>Resultant</b>
Residential (RS)	kWh	0.000525	0.000233
General Power & Municipal Power Service (GP & MP)	kWh	0.000518	0.001048
Primary Power (PP (kVA))	kVA	(0.226355)	2.008005
Primary Power (PP (kWh))	kWh	0.000104	(0.004565)
Outdoor Lighting (OL)	kWh	(0.000937)	(0.002805)
Street Lighting (SL)	kWh	(0.001928)	(0.003845)
Traffic Signal (TS)	kWh	(0.000855)	(0.002250)

**Tariff Page(s) Affected:** Appendix A and B.  
**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Tipton Municipal Electric Utility  
**30-Day Filing ID No.:** 50025  
**Date Filed:** February 6, 2017  
**Filed Pursuant To:** Commission Order No. 36835-S3, dated December 13, 1989  
**Request:** A revision to Power Cost Adjustment Tracking Factors to be applied in April, May, and June 2017.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
Residential (Rate A)	\$/kWh	0.002850	0.039086
Commercial (Rate B)	\$/kWh	0.003213	0.041285
General & Industrial Power (Rate C)	\$/kWh	0.004088	0.044028
Primary Power (Rate D)	\$/kWh	0.001389	0.036226

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.