

INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3407 http://www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

MEMORANDUM

TO:

Commission Chairman James F. Huston

Commissioners Freeman, Krevda, Ober, and Ziegner

FROM:

Commission Technical Divisions

DATE:

June 10, 2022

RE:

30-Day Utility Articles for Conference on Wednesday June 15, 2022 @ 10:00 a.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50556	Crawfordsville Municipal Electric	To implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency.	5/3/2022
2	50562	Tipton Municipal Electric	Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of July, August and September 2022.	5/5/2022

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Crawfordsville Electric Light & Power

30-Day Filing ID No.: 50556

Date Filed: May 3, 2022

Filed Pursuant To: 170 IAC 1-6, Cause No. 36835-S3 dated December 13, 1989.

Request: A revision to Purchase Power Cost Adjustment Tracking Factors for

July, August, and September 2022.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential (RS)	kWh	(0.001126)	0.005626
General Power (GP)	kWh	(0.000625)	0.005365
General Power – Large (GPL)	kW	0.047565	0.620843
General Power – Large (GPL)	kWh	(0.000023)	0.003906
Primary Power (PP (kVA))	kVA	0.025762	0.693710
Primary Power (PP (kWh))	kWh	0.000087	0.004034
Outdoor Lighting (OL)	kWh	0.000057	0.003798
Street Lighting (SL)	kWh	(0.000667)	0.003265
Traffic Signal (TS)	kWh	0.000048	0.005018

Tariff Page(s) Affected: Appendices A and B.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Tipton Municipal Electric Utility

30-Day Filing ID No.: 50562

Date Filed: May 5, 2022

Filed Pursuant To: Commission Order No. 36835-S3, dated December 13, 1989

Request: A revision to Power Cost Adjustment Tracking Factors to be applied

in July, August, and September 2022.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential (Rate A)	\$/kWh	(0.002168)	0.037495
Commercial (Rate B)	\$/kWh	(0.001636)	0.040189
General & Industrial Power (Rate C)	\$/kWh	(0.005756)	0.041976
Primary Power (Rate D)	\$/kWh	(0.005532)	0.033767

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.