

ORIGINAL

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: MAY 03 2017

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

ATTERHOLT, HUSTON, AND ZIEGNER CONCUR; FREEMAN AND WEBER ABSENT:

APPROVED: MAY 03 2017

I hereby certify that the above is a true and correct copy of the Order as approved.

Mary M. Becerra
Secretary of the Commission



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MEMORANDUM

TO: Commission Chairman James D. Atterholt
 Commissioners Huston and Ziegner

FROM: Commission Technical Divisions

DATE: April 28, 2017

RE: 30-Day Utility Articles for Conference on *Wednesday May 3, 2017 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50028	Citizens	Proposed Tariff Changes to Terms and Conditions for Gas Service, Water Service, Sewage Disposal Service and Steam Service	2/22/2017
2	50029	Citizens of Westfield	Changes to the Terms and Conditions for Gas Service, Water Service and Sewage Disposal Service	2/22/2017
3	50044	Indiana Michigan	Requesting Amendments to I&M's Rider D.R.S. 1 (Demand Response Service - Emergency)	3/28/2017
4	50045	Silver Creek Water	Wholesale Water Cost Tracker	3/28/2017
5	50046	SIGECO (Vectren South)	Request Approval of the Energy Efficiency Rider (EER) in the Vectren South Tariff for Gas Service	3/31/2017
6	50047	Indiana Gas (Vectren North)	Request approval of the Energy Efficiency Rider (EER) in the Vectren North Tariff for Gas Service	3/31/2017

Submitted By: Jane Steinhauer & E. Curtis Gassert
Director, Energy Division Director, Water-Wastewater Division

Filing Party: The Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis d/b/a Citizens Gas, Citizens Water, Citizens Thermal and CWA Authority Inc. (collectively, "Citizens")

30-Day Filing ID No.: 50028

Date Filed: February 22, 2017

Filed Pursuant To: 170 IAC 1-6-3(3)

Request: Upon approval of this filing, Citizens plans to stop accepting payments in the field to help ensure the safety of field personnel. This initiative requires certain additions and modifications to Citizens Terms and Conditions for Service. In general, the changes to the Terms and Conditions for Service include: (1) removing language for collection of money in the field for gas, water, steam, and sewage accounts; (2) clarifying delinquent account trip charges vs. reconnect charges; and (3) updating any rule references. The cessation of field collections, and therefore the proposed Terms and Conditions for Service modifications, will be applicable to Citizens' gas, water, steam, and sewage disposal service customers, as described within the Terms and Conditions for Service.

Customer Impact: Customers will no longer be able to pay field staff at the time of the disconnection trip, but they may have the ability to make a payment arrangement to avoid disconnection.

Tariff Pages Affected: Terms and Conditions for Gas Service, Page Numbers 19, 27, and 28 and Gas Rate No. A5 - Non-Recurring Charges, Page Number 305
Terms and Conditions for Water Service, Page Numbers 14 and 19 and Appendix B - Non-Recurring Charges, Page Number 202
Terms and Conditions for Sewage Disposal Service, Page Numbers 15, 19, and 23 and Appendix A - Non-Recurring Charges, Page Number 301
Terms and Conditions for Steam Service, Page Numbers 7, 8, and 9 and Appendix A - Non-Recurring Charges, Page Number 301

Staff Recommendations: Requirements met; Staff recommends approval of the modified language.

Submitted By: Jane Steinhauer & E. Curtis Gassert
Director, Energy Division Director, Water/Wastewater Division

Filing Party: Westfield Gas Corporation, d/b/a Citizens Gas of Westfield; Citizens Water of Westfield, LLC; and Citizens Wastewater of Westfield, LLC (collectively, "Citizens of Westfield")

30-Day Filing ID No.: 50029

Date Filed: February 22, 2017

Filed Pursuant To: 170 IAC 1-6-3(3)

Request: Upon approval of this filing, Citizens of Westfield plans to stop accepting payments in the field to help ensure the safety of field personnel. This initiative requires certain additions and modifications to Citizens of Westfield Terms and Conditions for Service. In general, the changes to the Terms and Conditions for Service include: (1) removing language for collection of money in the field for gas, water, and sewage accounts; (2) clarifying delinquent account trip charges vs. reconnect charges; and (3) updating any rule references. The cessation of field collections, and therefore the proposed Terms and Conditions for Service modifications, will be applicable to Citizens of Westfield's gas, water, and sewage disposal service customers, as described within the Terms and Conditions for Service.

Customer Impact: Customers will no longer be able to pay field staff at the time of the disconnection trip, but they may have the ability to make a payment arrangement to avoid disconnection.

Tariff Pages Affected: Terms and Conditions for Gas Service, Page Numbers 18, 24, and 25 and Appendix C - Non-Recurring Charges, Page Number 302
Terms and Conditions for Water Service, Page Numbers 12 and 17 and Appendix B - Non-Recurring Charges, Page Number 202B
Terms and Conditions for Sewage Disposal Service, Page Numbers 15 and 23 and Appendix A - Non-Recurring Charges, Page Number 201

Staff Recommendations: Requirements met; Staff recommends approval of the modified language.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power Company (I&M)

30-Day Filing ID No.: 50044

Date Filed: March 28, 2017

Filed Pursuant To: Commission Order No. 43566-PJM 1

Request: Annual amendment to I&M's Demand Response Services Rider D.R.S.1 (Emergency) to update the curtailment payment amounts to reflect the new PJM Curtailment Demand Credit prices that change on June 1st of each year. In addition, the deadline dates for customers to notify the company of their intention to discontinue service under the Rider have been updated by one year.

I&M is also proposing additional language in the tariff regarding each customer's responsibility for complying with all laws, including environmental permits, for behind the meter generation used for demand response. A clarification regarding treatment of individual customers within an aggregate group for testing purposes was added. These proposed changes are in response to guidance issued by PJM regarding behind the meter generation used in conjunction with PJM demand response programs. PJM's guidance was issued in response to Environmental Protection Agency guidance.

Customer Impact: N/A

Tariff Pages Affected: I.U.R.C No. 16, Rider D.R.S.1:
Third Revised Sheet No. 29.1
Fifth Revised Sheet No. 29.2
Fifth Revised Sheet No. 29.3
Second Revised Sheet No. 29.8

Staff Recommendations: The changes proposed to the curtailment payments and deadline dates in the Rider D.R.S.1 tariff are in accordance with the methodology described in the tariff originally approved in Cause No. 43566-PJM 1 dated April 27, 2011 and subsequently approved again in Cause No. 44075. The pricing changes are consistent with the underlying PJM 2019/2020 RPM Base Residual Auction Results.

The language modifications are in compliance with guidance issued by PJM and the EPA.

Staff recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Silver Creek Water Corporation
30-Day Filing ID No.: 50045
Date Filed: 3/28/17
Filed Pursuant To: 170 IAC 6-5, 170 IAC 1-6
Request: The utility proposes to increase its wholesale tracker rate due to its supplier's rate increase approved in Indiana American Water, Final Order in Cause No. 42351 DSIC 10.
Tariff Pages Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Tariff Revisions:

Silver Creek Water Corporation	Current Charge	Proposed Charge
Water Tracking Rate	\$ 2.52	\$ 2.64

Submitted By: Jane Steinhauer
Director, Natural Gas Division

Filing Party: Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South)

30-Day Filing ID No.: 50046

Date Filed: March 31, 2017

Filed Pursuant To: 170 IAC 1-6

Request: To update both the Sales Reconciliation Component (“SRC”) and Energy Efficiency Funding Component (“EEFC”) in the Energy Efficiency Rider in Appendix I in the Vectren North Tariff for Gas Service.

Customer Impact: The residential sales customers (Rate 110) will experience a 3.2% increase in their annual bill. The general sales and school transportation customers (Rates 120/125) will experience a 4.0% increase in their annual bill.

The Energy Efficiency Rider consists of two components, the SRC and the EEFC. The EEFC recovers certain costs resulting from the implementation of the Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate 110 and 120/125:

<u>Rate Schedule</u>	<u>(A) Energy Efficiency Funding Component (\$/therm)</u>	<u>(B) Sales Reconciliation Component (\$/therm)</u>	<u>(C) Energy Efficiency Rider Rate (\$/therm)</u>
110	\$0.01474	\$0.01518	\$0.02992
120/125	\$0.01474	\$0.00581	\$0.02055

Tariff Pages Affected: Appendix I – Energy Efficiency Rider, Sheet No. 38, page 2 of 2.

Staff Recommendations: Vectren South has met all requirements for its request. Staff recommends updating both components of the Energy Efficiency.

Submitted By: Jane Steinhauer
Director, Natural Gas Division

Filing Party: Indiana Gas Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North)

30-Day Filing ID No.: 50047

Date Filed: March 31, 2017

Filed Pursuant To: 170 IAC 1-6

Request: To update both the Sales Reconciliation Component (“SRC”) and Energy Efficiency Funding Component (“EEFC”) in the Energy Efficiency Rider in Appendix I in the Vectren North Tariff for Gas Service.

Customer Impact: The residential sales customers (Rate 210) will experience a 2.5% increase in their annual bill. The general sales and school transportation customers (Rates 220/225) will experience a 2.8% increase in their annual bill.

The Energy Efficiency Rider consists of two components, the SRC and the EEFC. The EEFC recovers certain costs resulting from the implementation of the Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate 210 and 220/225:

<u>Rate Schedule</u>	<u>(A) Energy Efficiency Funding Component (\$/therm)</u>	<u>(B) Sales Reconciliation Component (\$/therm)</u>	<u>(C) Energy Efficiency Rider Rate (\$/therm)</u>
210	\$0.01353	\$0.01778	\$0.03131
220/225	\$0.01353	\$0.00459	\$0.01812

Tariff Pages Affected: Appendix I – Energy Efficiency Rider, Sheet No. 38, page 2 of 2.

Staff Recommendations: Vectren North has met all requirements for its request. Staff recommends updating both components of the Energy Efficiency Rider.