



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Commission Chairman James F. Huston  
 Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: December 22, 2021

RE: 30-Day Utility Articles for Conference on *Wednesday December 28, 2021 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50469	Richmond Municipal Power & Light	A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2022	11/19/2021
2	50470	Tipton Municipal Electric Utility	Proposal to amended appendix B, Non-Recurring Charges Tariff	11/23/2021

Submitted By: Jane Steinhauer  
Director, Energy Division

**Filing Party:** Richmond Municipal Power & Light  
**30-Day Filing ID No.:** 50469  
**Date Filed:** November 19, 2021  
**Filed Pursuant To:** Commission Order No. 36835-S3 dated December 13, 1989  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2022.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
R	\$/kWh	0.000571	0.005821
CL	\$/kWh	0.000311	0.005581
EHS	\$/kWh	0.001198	0.005328
GP and GEH	\$/kW	(0.080098)	1.075224
	\$/kWh	0.003357	0.003846
LPSS	\$/KVA	(0.467519)	0.925745
	\$/kWh	0.003255	0.003805
LPSS COIN	\$/kW	(0.779692)	1.141515
	\$/kWh	0.003399	0.003847
LPSP	\$/KVA	(0.467519)	0.925745
	\$/kWh	0.003255	0.003805
LPSP COIN	\$/kW	(0.779692)	1.141515
	\$/kWh	0.003399	0.003847
ISS	\$/KVA	(0.467519)	0.925745
	\$/kWh	0.003255	0.003805
ISS COIN	\$/kW	(0.779692)	1.141515
	\$/kWh	0.003399	0.003847
ISP	\$/KVA	(0.467519)	0.925745
	\$/kWh	0.003255	0.003805
ISP COIN	\$/kW	(0.779692)	1.141515
	\$/kWh	0.003399	0.003847
LS	\$/kWh	0.002405	0.004643
TS	\$/KVA	(0.467519)	0.925745
	\$/kWh	0.003255	0.003805
TS COIN	\$/kW	(0.779692)	1.141515
	\$/kWh	0.003399	0.003847

**Tariff Page(s) Affected:** Appendix A.

**Staff Recommendations:** Requirements met. Staff recommends approval.

*Submitted By: Jane Steinhauer  
Director, Energy Division*

**Filing Party:** Tipton Municipal Electric Utility (“Tipton”)

**30-Day Filing ID No.:** 50470

**Date Filed:** November 23, 2021

**Filed Pursuant to:** 170 IAC 1-6

**Request:** In this filing, Tipton submits its proposed amended Appendix B, Non-Recurring Charges tariff. The tariff modifications provide rates for the establishment in the schedule of rates and charges of a connection fee for a 200-amp overhead connection and a 200-amp underground connection. The changes in schedules of rates submitted are based solely upon the costs of materials and labor.

**Customer Impact:** Connection Charge:  
200 AMP Overhead Meter \$500.00  
200 AMP Underground Meter \$1,000.00

**Tariff Pages Affected:** IURC Electric Service Tariff, Appendix B., Exhibit No. 1. Page 10 of 10.

**Staff Recommendations:** After reviewing Tipton’s filing, Staff believes all of the requirements in 170 IAC 1-6 have been met. Therefore, Staff recommends approving the two proposed service agreement revisions to Appendix B, Non-Recurring Charges.