



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: August 10, 2018

RE: 30-Day Utility Articles for Conference on *Wednesday August 15, 2018 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50209	Auburn Municipal Electric	To implement through a two-part tracking mechanism an average change in the cost of purchased power from our wholesale supplier, American Electric Power (AEP).	7/12/2018

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Auburn Municipal Electric Department

30-Day Filing ID No.: 50209

Date Filed: July 12, 2018

Filed Pursuant To: Commission Order Nos. 44472 & 44774

Request: A revision to Wholesale Power Cost Adjustment Tracking Factors, to be applied September 2018 through March 2019.

In its most recent rate case (Cause No. 44472, Order issued December 17, 2014), Auburn was authorized to implement a two-part tracking mechanism for some rate classes to distinguish demand and energy costs. After approval, a consultant for Auburn found the tracking mechanism did not work as intended. Cause No. 44774 (Order issued July 18, 2016) was filed to remedy the problems in the original mechanism. This is the fifth filing since then to adjust the tracking factors.

The calculation of the adjustments includes the projected cost of wholesale power for September 2018 through March 2019 and the reconciliation of wholesale power purchased from June 2018 through December 2018.

Customer Impact: See below.

	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
Demand Metered Customers	\$/kW	0.000000	0.000000
Demand Metered Customers	\$/kWh	(0.000503)	0.006382
Energy-Only Metered Customers	\$/kWh	0.000284	0.006805

Tariff Page(s) Affected: Appendix A, page 11

Staff Recommendations: Requirements met. Recommend approval.