



INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3407 http://www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

### **MEMORANDUM**

TO: Commission Chairman James F. Huston Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: May 27, 2022

RE: 30-Day Utility Articles for Conference on Wednesday June 1, 2022 @ 10:00 a.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50511	Tipton Municipal Electric	To decrease rates and charges. These changes are requested as a result of HEA 1002 recently passed by State legislature which removes utility receipts tax from rate calculations.	4/26/2022
2	50553	Fountaintown Gas Company, Inc.	To amend its rates based on Indiana House Enrolled Act 1002	5/2/2022
3	50554	South Eastern Indiana Natural Gas Co., Inc.	To amend its rates based on Indiana House Enrolled Act 1002	5/2/2022
4	50559	Richmond Municipal Power & Light	To implement the requirements of House Enrolled Act 1002 to repeal the Utility Receipts Tax.	5/2/2022
5	50561	Crawfordsville Municipal Electric	To implement the requirements of House Enrolled Act 1002 to repeal the Utility Receipts Tax	5/2/2022

Filing Party:	Tipton Municipal Electric ("Tipton")	
<b>30-Day Filing ID No.:</b>	50511	
Date Filed:	April 26, 2022	
Filed Pursuant To:	170 IAC 1-6	
Request:	Tipton proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax ("URT") required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.	
Customer Impact:	This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in a decrease of 1.4% for all customers.	
Tariff Page(s) Affected:	Rate A (Residential Electric Service), Rate B (Commercial Electric Service), Rate C (General and Industrial Power Service), Rate D (Primary Power and Lighting Service), Rate E (Outdoor Lighting Service), Rate F (Street and Highway Lighting Service), and Rate Schedule CG (Cogeneration Rate).	
Staff Recommendations:	The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.	

Filing Party:	Fountaintown Gas Company ("Fountaintown")	
<b>30-Day Filing ID No.:</b>	50553	
Date Filed:	May 2, 2022	
Filed Pursuant To:	170 IAC 1-6	
Request:	Fountaintown proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax ("URT") required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.	
Customer Impact:	This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in a 1.40% savings for all customers.	
Tariff Page(s) Affected:	Rate Schedule RS (Residential Service), Rate Schedule GS (General Service), Rate B (Commercial Sales Service), Rate C (Industrial Sales Service), Rate D (General Transportation Service), Rate GTS (Long-Term Contract Transportation Service), and Rate Schedule STS (School Transportation).	
Staff Recommendations:	The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.	

Filing Party:	South Eastern Natural Gas Company ("South Eastern")
30-Day Filing ID No.:	50554
Date Filed:	May 2, 2022
Filed Pursuant To:	170 IAC 1-6
Request:	South Eastern proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax ("URT") required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.
Customer Impact:	This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in a 1.40% savings for all customers.
Tariff Page(s) Affected:	Rate Schedule RS (Residential Service), Rate Schedule GS (General Service), and Rate Schedule STS (School Transportation).
Staff Recommendations:	The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Filing Party:	Richmond Power & Light ("Richmond")
30-Day Filing ID No.:	50559
Date Filed:	May 2, 2022
Filed Pursuant To:	170 IAC 1-6
Request:	Richmond proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax ("URT") required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.
Customer Impact:	This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in approximately 1.4% savings for all customers.
Tariff Page(s) Affected:	Rate Schedule R (Residential Electric Service), Rate Schedule CLS (Commercial Lighting Service), Rate Schedule GPS (General Power Service), Rate Schedule LPSS (Large Power Service Secondary), Rate Schedule LPSS COIN (Large Power Service Secondary Optional Coincident Peak Service), Rate Schedule LPSP (Large Power Service Primary), Rate Schedule LPSP COIN (Large Power Service Primary Optional Coincident Peak Service), Rate Schedule ISS (Industrial Service Secondary), Rate Schedule ISS-COIN (Industrial Service Secondary), Rate Schedule ISS-COIN (Industrial Service Secondary Optional Coincident Peak Service), Rate Schedule ISP (Industrial Service Primary), Rate Schedule ISP (Industrial Service), Rate Schedule LSP (Lighting Service), Rate Schedule EHS (Electric Heating Schools), Rate Schedule GEH (General Electric Heating), Rate Schedule EV-PP (Electric Vehicle Charging Program – Public Location).
Staff Recommendations:	The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.

Filing Party:	Crawfordsville Electric Light & Power ("Crawfordsville")
30-Day Filing ID No.:	50561
Date Filed:	May 2, 2022
Filed Pursuant To:	170 IAC 1-6
Request:	Crawfordsville proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax ("URT") required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.
Customer Impact:	This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in a 1.40% savings for all customers.
Tariff Page(s) Affected:	Rate Schedule RS (Residential Service) – First Revised Sheet No. RS, Page 1 of 1; Rate Schedule GP (General Power Service) – First Revised Sheet No. GP, Page 1 of 1; Rate Schedule GPL (General Power Large Service – First Revised Sheet No. PP, Pages 1 and 2 of 2; Rate Schedule PP (Primary Power Service) – First Revised Sheet No. PP, Pages 1 and 2 of 2; Rate Schedule IP (Industrial Power Service) – First Revised Sheet No. IP, Pages 1 and 2 of 2; Rate Schedule SL (Municipal Street Lighting Service) – First Revised Sheet No. SL, Pages 1 and 2 of 2; Rate Schedule OL (Outdoor Lighting Service) – First Revised Sheet No. OL, Pages 1 and 2 of 2; Rate Schedule TS (Traffic Signal Service) – First Revised Sheet No. TS, Page 1 of 1; and Rate Schedule Electric Vehicle Charging Program – Public Location (EV-PP) – Original Sheet No. EV-PP, Page 1 of 1.
Staff Recommendations:	The adjustments made in this filing reflect the full removal of the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.