



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: May 24, 2019

RE: 30-Day Utility Articles for Conference on *Wednesday May 29, 2019 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50268	Northern Indiana Public Service Co. - Gas	The revisions impact NIPSCO Customers taking service under Rates 128 and 138 of IURC Gas Service Tariff, Original Volume No. 8.	4/26/2019

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Northern Indiana Public Service Co. LLC (“NIPSCO”)
30-Day Filing ID No.: 50268
Date Filed: April 26, 2019
Filed Pursuant To: 170 IAC 1-6-1
Request: NIPSCO is proposing to revise its Rate 128 – Large Transportation and Balancing Service and Rate 138 – General Transportation and Balancing Service of its IURC Gas Service Tariff, Original Volume No. 8.

Rate 128 (Sheet No. 10 of 12) states that for High Pressure customers, “[t]he Customer’s Winter Average Daily Usage and Billing Demand will be reset annually. The Monthly Demand Charge will be recalculated to produce an annual demand revenue of \$2,549,903 established in Cause No. 44988 to become effective in June” and for Distribution Pressure customers, “[t]he Customer’s Winter Average Daily Usage and Billing Demand will be reset annually. The Monthly Demand Charge will be recalculated to produce an annual demand revenue of \$805,239 established in Cause No. 44988 to become effective in June.”

Rate 138 (Sheet No. 9 of 11) states that “[t]he Customer’s Winter Average Daily Usage and Billing Demand will be reset annually. The Monthly Demand Charge will be recalculated to produce an annual revenue of \$250,161 established in Cause No. 44988 to become effective in June.”

Customer Impact: See below.

Rate	Monthly Demand Charge	Old Rate	New Rate
128	High Pressure Customers – per therm of Billing Demand per month	\$0.03463	\$0.03161
	Distribution Pressure Customers – per therm of Billing Demand per month	\$0.08246	\$0.08704
138	All Customers – per therm of Billing Demand per month	\$0.12057	\$0.10609

Tariff Pages Affected: Second Revised Sheet No. 61, Sheet No. 10 of 12 and Second Revised Sheet No. 79, Sheet No. 9 of 11.

Staff Recommendations: The rate adjustments are consistent with the terms of their tariff. Therefore, Staff recommends approval.