



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chairman James D. Atterholt
 Commissioners Freeman, Huston, Weber and Ziegner

FROM: Commission Technical Divisions

DATE: May 12, 2017

RE: 30-Day Utility Articles for Conference on *Wednesday May 17, 2017 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50049	NIPSCO	First Revision to Sheet No. 124 - Rider 775 - Interruptible Industrial Service Rider (No. 5 of 9 Sheets)	4/13/2017
2	50050	NIPSCO	Proposed Revisions to the (1) Table of Contents, and (2) Rule 6 - Service Extensions and Modifications of its IURC Gas Service Tariff, Original Volume No. 7 ("Gas Tariff")	4/13/2017
3	50051	Schererville Waterworks	Wholesale Water Tracker	4/13/2017

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Northern Indiana Public Service Co.

30-Day Filing ID No.: 50049

Date Filed: April 13, 2017

Filed In Response To: 170 IAC 1-6-1 and Order No. 43969

Request: Proposed revision to Rider 775, Interruptible Industrial Service; Rates 732, 733 or 734, Demand Credit, Option A. NIPSCO requests to increase the price paid to Interruptible Customers from \$0.10 per kilowatt to \$2.16 per kilowatt, effective June 1, 2017.

Customer Impact: NIPSCO does not currently have any customers under Option A.

Tariff Pages Affected: Rider 775, Interruptible Industrial Service Rider, First Revised Sheet No. 124.

Staff Recommendations: NIPSCO offers its Industrial Service customers an option to participate in an interruptible program managed by NIPSCO. In Commission Order No. 43566, Indiana end-use customers were not permitted to participate in an RTO's demand response programs directly; however, the regulated electric utilities were ordered to provide an interruptible tariff rate that mirrored that of their respective RTO. The Commission's Order in Cause No. 43969 (approved December 21, 2011) approved the use of the 30-Day process to update the credit amount offered under this tariff as the Midcontinent Independent System Operator (MISO) updated its credit amounts. The Commission approved revisions to this demand credit in 30-day filings the past four years.

The 2016/2017 MISO Planning Resource Auction Results match the proposed change to the Interruptible Industrial Service Rider. Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Northern Indiana Public Service Co. (“NIPSCO”)
30-Day Filing ID No.: 50050
Date Filed: April 13, 2017
Filed Pursuant To: 170 IAC 1-6-1

Request: NIPSCO requests to revise portions of its (1) Table of Contents, and (2) Rule 6 – Service Extensions and Modifications of its IURC Gas Service Tariff, Original Volume No. 7 (“Gas Tariff”). Specifically, NIPSCO is (1) updating its Table of Contents to reflect changes in pagination, and (2) adding Rule 6.5 – Excess Flow Valve (“EFV”) Installation.

The addition of Rule 6.5 is being made to meet the requirements issued by the United States Department of Transportation Pipeline and Hazardous Materials Safety Administration (“PHMSA”) in a Final Rule: Pipeline Safety: Expanding the Use of Excess Flow Valves in Gas Distribution Systems to Applications Other Than Single-Family Residences (“2017 EFV Rule”).

Currently, EFVs are required for new or replaced gas service lines servicing single-family residences. The 2017 EFV Rule went into effect on April 14, 2017 and expanded the requirement to include new or replaced branched service lines servicing single-family residences, multifamily residences, and certain small commercial entities. Additionally, the 2017 EFV Rule requires operations like NIPSCO to notify customers of their right to request the installation of EFVs.

Because PHMSA does not have jurisdiction over the costs incurred due to the installation of an optional EFV at the customer’s request, in this filing, NIPSCO requests authority to charge the cost to install an EFV to all customers who request to have an optional EFV installed on their service line, as per the 2017 EFV Rule established by PHMSA.

Customer Impact: NIPSCO’s proposed changes impact residential customers requesting the installation of an EFV.

Tariff Pages Affected: IURC Gas Service Tariff, Original Volume No. 7, First Revised Sheet No. 9, Table of Contents; and IURC Gas Service Tariff, Original Volume No. 7, Original Sheet No. 22.1, Rule 6.5 – Excess Flow Valve (“EFV”) Installation.

Staff Recommendations: NIPSCO has met all requirements for its request. Staff recommends approving the proposed revisions to its (1) Table of Contents, and (2) Rule 6 – Service Extensions and Modifications of its IURC Gas Service Tariff, Original Volume No. 7 (“Gas Tariff”).

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Schererville Waterworks
30-Day Filing ID No.: 50051
Date Filed: 4/13/17
Filed Pursuant To: 170 IAC 6-5, 170 IAC 1-6
Request: The utility proposes to increase its wholesale tracker rate due to its supplier's rate increase approved in Indiana-American Water Company's Final Order in Cause No. 44450 (1/28/15) and in its DSIC-9 (5/4/16) and DSIC-10 (3/22/17) Final Orders.
Tariff Pages Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Tariff Revisions:

Schererville Waterworks	<i>Current Charge</i>	<i>Proposed Charge</i>
Water Tracking Rate per 1,000 gallons	\$1.1901	\$1.4390