



INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3407 http://www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

MEMORANDUM

TO: Commission Chairman James F. Huston Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: February 25, 2022

RE: 30-Day Utility Articles for Conference on Wednesday March 2, 2022 @ 10:00 a.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

| Attachment Number | 30-Day Filing No. | Name of Utility Company | Type of Request | Date Received |
|----------------------|----------------------|--|--|---------------|
| 1 | 50474 | Lebanon Municipal Electric Utility | A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2022 | 1/26/2022 |
| 2 | 50476 | Anderson Municipal Light & Power | A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2022 | 1/28/2022 |
| 3 | 50473 | City of Eastt Chicago Municipal Water Utility | Proposes to add a minimum rate for a 12" meter. Utility removes the customer deposits from the tariff. | 1/21/2022 |

Submitted By: Jane Steinhauer <u>Director, Energy Division</u>

| Filing Party: | Lebanon Municipal Electric Utility |
|------------------------------|--|
| 30-Day Filing ID No.: | 50474 |
| Date Filed: | January 26, 2022 |
| Filed Pursuant To: | Commission Order No. 36835-S3 dated December 13, 1989. |
| Request: | A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2022. |

Customer Impact:

See below.

| Rate Schedule | Metric | Change | Resultant |
|--|--------|------------|------------|
| Residential Service (RS) | \$/kWh | 0.003065 | 0.015459 |
| Commercial Service - Single Phase (CS Single) | \$/kWh | 0.002831 | 0.016977 |
| Commercial Service - Three Phase (CS 3-Ph) | \$/kWh | 0.005405 | 0.013388 |
| Municipal Service (MS) | \$/kWh | 0.002486 | 0.012191 |
| Industrial Large Power (ILP) | \$/kVA | (0.903176) | 4.071011 |
| Industrial Large Power (ILP) | \$/kWh | 0.000215 | (0.001635) |
| Small General Power (SGP) | \$/kWh | 0.001773 | 0.009541 |
| Outdoor Lighting & Street Lighting (OL & SL) | \$/kWh | (0.003066) | 0.013361 |

Tariff Page(s) Affected: Appendices A and B.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer Director, Energy Division

| Filing Party: | Anderson Municipal Light & Power |
|------------------------------|--|
| 30-Day Filing ID No.: | 50476 |
| Date Filed: | January 28, 2022 |
| Filed Pursuant To: | Commission Order No. 36835-S3 |
| Request: | A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2022. |
| Customer Impact: | See below. |

Customer Impact:

| RATE SCHEDULE | METRIC | CHANGE | RESULTANT |
|------------------------------------|--------|------------|------------|
| RS (Residential Rate) | \$/kWh | 0.004386 | 0.016081 |
| GS 10 (General Power-Single Phase) | \$/kWh | 0.003281 | 0.015319 |
| GS 30 (General Power-Three Phase) | \$/kWh | 0.003931 | 0.015139 |
| SP (Small Power) | \$/kW | (1.745) | 5.277 |
| SP (Small Power) | \$/kWh | 0.000079 | (0.001835) |
| LP (Large Power) | \$/kVA | (1.295) | 4.374 |
| LP (Large Power) | \$/kWh | 0.000089 | (0.001609) |
| LP Off-Peak (Large Power) | \$/kVA | (1.174) | 6.475 |
| LP Off-Peak (Large Power) | \$/kWh | 0.000576 | (0.001996) |
| IP (Industrial Power Service) | \$/kVA | (1.587) | 6.779 |
| IP (Industrial Power Rate) | \$/kWh | 0.001003 | (0.001812) |
| CL (Constant Load) | \$/kWh | 0.000927 | 0.008308 |
| SL (Municipal Street Lighting) | \$/kWh | (0.000400) | 0.005725 |
| OL (Security (Outdoor) Lighting) | \$/kWh | (0.000159) | 0.005653 |

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: E. Curtis Gassert Director, Water/Wastewater Division

| Filing Party: | City of East Chicago Municipal Water Utility |
|------------------------------|---|
| 30-Day Filing ID No.: | 50473 |
| Date Filed: | January 21, 2022 |
| Filed Pursuant To: | 170 IAC 1-6 |
| Request: | The utility proposes to add a minimum rate for a 12" meter. As a housekeeping issue, utility is removing the customer deposits from its tariff as the Commission does not regulate these. |
| | |

Customer Impact: See Below.

| City of East Chicago Municipal Water Utility | Current Charge | Proposed Charge |
|--|-------------------|--------------------|
| (2.) 12" meter minimum rate | none | \$1,499.06 |

Tariff Pages Affected: Pages 1 (12" meter rate) and 4 (removal of deposits) of 5.

Staff Recommendations: Requirements met. Recommend approval.

| Return Approved Tariff To: | Attn: Andre Riley |
|----------------------------|----------------------------------|
| | Bakertilly Municipal Advisors |
| | 8635 Keystone Crossing, Ste. 300 |
| | Indianapolis, IN 46240 |

e-mail: andre.riley@bakertilly.com

 File Location:
 Sharepoint:Water and Wastewater Division\Regulated Utilities\East

 Chicago Municipal Water - 658\30-Day Filings\50473\Executive

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