



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Bennett, Freeman, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: March 8, 2024

RE: 30-Day Utility Articles for Conference on *Wednesday, March 13, 2024 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50716	Indiana Michigan Power Company	To modify the Use of Energy section in the Company's Terms and Conditions of Service	2/06/2024
2	50717	Lebanon Municipal Utilities-Electric	To implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency, for Q2 2024.	2/08/2024
3	50719	Duke Energy Indiana, LLC	To update standard contract rider No. 54 - Excess Distributed Generation.	2/12/2024

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power Company

30-Day Filing ID No.: 50716

Date Filed: February 6, 2024

Filed Pursuant To: 170 IAC 1-6; Ind. Code §8-1-2-1.3; and Final Order in Cause No. 45816

Request: To modify the Use of Energy section in I&M's Terms and Conditions of Service as required by the Final Order in Cause No. 45816.

Customer Impact: The Use of Energy section in I&M's Terms and Conditions of Service will be modified to state that service to Electric Vehicle Supply Equipment stations for public use of electric vehicle charging is not considered a violation of resale electric service rules. No customer rate will be impacted.

Tariff Page(s) Affected: IURC NO. 19, Original Sheet No. 3.17

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Lebanon Municipal Electric Utility

30-Day Filing ID No.: 50717

Date Filed: February 8, 2024

Filed Pursuant To: Order No. 36835-S3

Request: A revision to Purchase Power Cost Adjustment Tracking Factor to be applied in April, May, and June 2024.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	0.004348	0.030220
Commercial Service - Single Phase (CS Single)	\$/kWh	(0.000010)	0.029901
Commercial Service - Three Phase (CS 3-Ph)	\$/kWh	0.000065	0.034671
Municipal Service (MS)	\$/kWh	0.007752	0.026741
Industrial Large Power (ILP)	\$/kVA	(1.307458)	2.953637
Industrial Large Power (ILP)	\$/kWh	0.000215	0.012081
Small General Power (SGP)	\$/kWh	(0.002377)	0.025181
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	(0.012006)	0.023568

Tariff Page(s) Affected: Appendices A and B.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Duke Energy Indiana, LLC

30-Day Filing ID No.: 50719

Date Filed: February 12, 2024

Filed Pursuant To: 170 I.A.C. 1-6-3

Request: Update Standard Contract Rider No. 54 - Excess Distributed Generation Tariff.

Revise the Company's Excess Distributed Generation tariff to update the Marginal DG Price using LMP prices from the most recent calendar year, 2023. The current price of \$0.090476/kWh will be updated to \$0.041542/kWh.

Customer Impact: \$0.048934/kWh decrease in the purchase rate for energy.

Tariff Page(s) Affected: Third Revised Sheet No. 54, Page No.2 of 3

Staff Recommendations: Requirements met. Recommend approval.