



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman, Krevda, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: February 17, 2023

RE: 30-Day Utility Articles for Conference on *Wednesday, February 22, 2023 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50623	Chandler Municipal Water Works	To amend its schedule of non-recurring charges.	1/11/2023
2	50624	Duke Energy Indiana, LLC	To update Duke's Pilot Rates tariffs	1/12/2023
3	50625	Indiana Michigan Power Company	Requesting approval of an updated Procured Generation Credit Rate for the Rider EDG (Excess Distributed Generation Rider).	1/13/2023

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Chandler Municipal Water Utility (“Chandler”)

30-Day Filing ID No.: 50623

Date Filed: January 11, 2023

Filed Pursuant To: 170 IAC 1-6

Request: Chandler proposes several changes to its nonrecurring charges.

Customer Impact:

	Current Charge	New Charge
Tap Charge (5/8”)	\$650.00	\$1,143.00
Tap Charge (1”)	\$785.00	\$1,574.00
Tap Charge (1 1/2”)	\$1,385.00	\$3,871.00
Tap Charge (2”)	\$1,720.00	\$4,262.00
Bad Check Charge	\$20.00	\$30.00
Disconnection Charge	\$20.00	\$56.00
Reconnection Charge	\$20.00	\$56.00

Tariff Page(s) Affected: Page 3 of 3

Staff Recommendations: Requirements have been met. Staff recommends approval.

Approved Tariff To: Scott Miller
Baker Tilly Municipal Advisors, LLC
8365 Keystone Crossing, Ste 300
Indianapolis, IN 46240

Email: scott.miller@bakertilly.com

File Location: Water/Wastewater Shared Documents/Regulated Utilities/Chandler
Municipal Water -383/30 Day Filings/50623

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Duke Energy Indiana, LLC

30-Day Filing ID No.: 50624

Date Filed: January 12, 2023

Filed Pursuant To: 170 IAC 1-4-4.1-10 and 170 IAC 1-6

Request: Duke Energy Indiana (“DEI”) is seeking Commission authorization to update its Pilot Rates tariffs.

The two-year pilot on these rates ended in September of 2022. Customers were offered the option to remain in the Flex Savings Pilot Program or return to a standard base rate. Commercial customers who remained in the Flex Savings Pilot Program were offered Rider 91 CS – Critical Peak Day Pricing with approximately 20 demand events per year. Residential customers who remained in the Flex Savings Pilot Program were offered Rider 94 RS – Residential Peak Day Pricing also with approximately 20 demand events per year. As a result, DEI is no longer offering Rider 92 CS – Variable Peak Day Pricing, Rider 93 CS – Variable Peak Day Pricing with Demand, Rider 95 RS – Variable Peak Day Pricing, and Rider 96 RS – Variable Peak Day Pricing with Demand.

Customer Impact: No customer rate impact is expected, as this filing is being used to remove Rider 92 CS – Variable Peak Day Pricing, Rider 93 CS – Variable Peak Day Pricing with Demand, Rider 95 RS – Variable Peak Day Pricing, and Rider 96 RS – Variable Peak Day Pricing with Demand from DEI’s tariff.

Tariff Page(s) Affected: This filing removes the following tariff pages from DEI’s tariff book:

IURC No. 15, Original Sheet No. 92, Pages 1 and 2 of 2; IURC No. 15, Original Sheet No. 93, Pages 1 through 3 of 3; IURC No. 15, Original Sheet No. 95, Pages 1 and 2 of 2; and IURC No. 15, Original Sheet No. 96, Pages 1 through 3 of 3.

IURC No. 15, Original Sheet No. 91, Pages 1 and 2 of 2 and IURC No. 15, Original Sheet No. 94, Pages 1 and 2 of 2 remain unchanged.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power Company, Inc. (I&M)

30-Day Filing ID No.: 50625

Date Filed: January 13, 2023

Filed Pursuant To: 170 IAC 1-6 & Cause No. 45506

Request: I&M Requests approval of an updated Procured Generation Credit Rate for its Rider EDG (Excess Distributed Generation Rider).

Customer Impact:

<u>Current Credit</u> <u>\$/kWh</u>	<u>New Credit \$/kWh</u>	<u>Difference</u>
\$0.04618	\$0.08482	\$0.03864

Tariff Page(s) Affected: Original Sheet No. 41.8

Staff Recommendations: Requirements met. Recommend approval.