



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commissioner Stefanie Krevda
Commissioners Ober and Ziegner

FROM: Commission Technical Divisions

DATE: December 20, 2019

RE: 30-Day Utility Articles for Conference on *Friday December 27, 2019 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50312	Lebanon Municipal Utilities - Electric	2020 1st Quarter Tracker	11/19/2019
2	50313	Duke Energy Indiana, LLC	Update Rate LED Unmetered Outdoor Lighting Service	11/22/2019
3	50314	Citizens Gas	Requesting Commission approval of this Customer Benefit Distribution ("CBD") filing	11/25/2019

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 50312
Date Filed: November 19, 2019
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, March 2020.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	(0.000534)	0.006276
Commercial Service - Single Phase (CS Single)	\$/kWh	0.000339	0.008293
Commercial Service - Three Phase (CS-3-Ph)	\$/kWh	(0.000102)	0.005224
Municipal Service (MS)	\$/kWh	0.000547	0.003918
Primary Power Light (PPL)	\$/kVA	0.953776	3.923593
Primary Power Light (PPL)	\$/kWh	(0.001201)	(0.005652)
Small General Power (SGP)	\$/kWh	(0.000009)	0.002531
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	0.002022	0.009112

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Filing Party: Duke Energy Indiana, LLC

30-Day Filing ID No.: 50313

Date Filed: November 22, 2019

Filed Pursuant to: 170 IAC 1-6.

Request: In this filing, Duke Energy Indiana, LLC (“DEI”) is seeking authorization to update Rate LED, an unmetered outdoor lighting program. Rate LED is aligned with DEI’s current lighting strategy and is intended to offer customers easily determinable pricing for a suite of modern, efficient LED lighting solutions. LED technology is evolving quickly and this filing would add products to the product line the Commission approved on October 31, 2018 (“50226 Filing”).

Customer Impact: Under Rate LED, customers will be responsible for paying a volumetric Energy charge (which remains unchanged since the 50226 Filing) and fixed monthly charges for the lighting Equipment (Fixtures, Brackets, and Wiring), Poles and Pole Foundations, and Maintenance. Each of DEI’s proposed rate components under Rate LED can be found below.

2) Fixtures					
Description	Initial Lumens	Lamp Wattage	Monthly kWh	Fixture	Maintenance
530W LED Shoebox	57,000	530	176.7	\$17.63	\$5.34
150W Clermont LED	12,500	150	50.0	\$17.35	\$4.38
130W Flood LED	14,715	130	43.3	\$5.73	\$4.38
260W Flood LED	32,779	260	86.7	\$9.03	\$5.34
50W Monticello LED	4,157	50	16.7	\$11.57	\$4.38
50W Mitchell Finial	5,678	50	16.7	\$10.97	\$4.38
50W Mitchell Ribs, Bands, and Medallions LED	5,678	50	16.7	\$12.09	\$4.38
50W Mitchell Top Hat LED	5,678	50	16.7	\$10.97	\$4.38
50W Mitchell Top Hat with Ribs, Bands, and Medallions LED	5,678	50	16.7	\$12.09	\$4.38
50W Open Monticello LED	4,157	50	16.7	\$11.52	\$4.38

3) Poles	
Description	Pole
15’ Style A – Fluted – for Shroud – Aluminum Direct Buried Pole	\$4.06
20’ Style A – Fluted – for Shroud – Aluminum Direct Buried Pole	\$4.52
15’ Style A – Smooth – for Shroud – Aluminum Direct Buried Pole	\$2.69
20’ Style A – Smooth – for Shroud – Aluminum Direct Buried Pole	\$4.17
Shroud – Standard Style for anchor base poles	\$1.97
Shroud – Style B Pole for smooth and fluted poles	\$1.97
Shroud – Style C Pole for smooth and fluted poles	\$1.97
Shroud – Style D Pole for smooth and fluted poles	\$1.97

4) Foundations	
Description	Foundation
Flush – Pre-fabricated – Style A Pole	\$8.39
Flush – Pre-fabricated – Style B Pole	\$7.57
Flush – Pre-fabricated – Style C Pole	\$8.89
Flush – Pre-fabricated – Style D Pole	\$8.39
Flush – Pre-fabricated – Style E Pole	\$7.57
Flush – Pre-fabricated – Style F Pole	\$7.37
Reveal – Pre-fabricated – Style A Pole	\$8.92
Reveal – Pre-fabricated – Style B Pole	\$9.53

4) Foundations	
Description	Foundation
Reveal – Pre-fabricated – Style C Pole	\$9.53
Reveal – Pre-fabricated – Style D Pole	\$9.53
Reveal – Pre-fabricated – Style E Pole	\$9.53
Reveal – Pre-fabricated – Style F Pole	\$8.33
Screw-in Foundation	\$4.68

5) Brackets and Wire	
Description	Brackets & Wire
14 inch bracket – wood pole – side mount	\$1.12
4 foot bracket – wood pole – side mount	\$1.21
6 foot bracket – wood pole – side mount	\$1.11
8 foot bracket – wood pole – side mount	\$1.78
10 foot bracket – wood pole – side mount	\$3.69
12 foot bracket – wood pole – side mount	\$2.92
15 foot bracket – wood pole – side mount	\$3.55
4 foot bracket – metal pole – side mount	\$4.29
6 foot bracket – metal pole – side mount	\$4.59
8 foot bracket – metal pole – side mount	\$4.61
10 foot bracket – metal pole – side mount	\$4.87
12 foot bracket – metal pole – side mount	\$5.53
15 foot bracket – metal pole – side mount	\$5.65
18 inch bracket – metal pole – double Flood Mount – top mount	\$1.84
14 inch bracket – metal pole – single mount – top tenon	\$1.32
14 inch bracket – metal pole – double mount – top tenon	\$1.64
14 inch bracket – metal pole – triple mount – top tenon	\$2.02
14 inch bracket – metal pole – quad mount – top tenon	\$1.89
6 foot – metal pole – single – top tenon	\$1.99
6 foot – metal pole – double – top tenon	\$3.17
4 foot – Boston Harbor – top tenon	\$6.46
6 foot – Boston Harbor – top tenon	\$7.07
12 foot – Boston Harbor Style C pole double mount – top tenon	\$12.72
4 foot – Davit arm – top tenon	\$6.86
18 inch – Cobrahead fixture for wood pole	\$0.98
18 inch – Flood light for wood pole	\$1.10
14 inch bracket – wood pole – side mount	\$1.12

6) Wiring Equipment	
Description	Equipment
Secondary Pedestal (cost per unit)	\$1.69
Handhole (cost per unit)	\$1.40

6) Wiring Installation	
Description	Installation
6AL DUPLEX and trench (cost per foot)	\$0.77
6AL DUPLEX and trench with conduit (cost per foot)	\$0.81
6AL DUPLEX with existing conduit (cost per foot)	\$0.73
6AL DUPLEX and Bore with conduit (cost per foot)	\$0.97
6AL DUPLEX OH wire (cost per foot)	\$0.73

Tariff Pages Affected: IURC No. 14, First Revised Sheet No. 42, P. 1 of 7 through P. 7 of 7.

Staff Recommendations: After reviewing DEI’s filing and workpapers, Staff believes all of the requirements in 170 IAC 1-6 have been met. Therefore, Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: The Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis d/b/a Citizens Gas (“Citizens”)

30-Day Filing ID No.: 50314

Date Filed: November 25, 2019

Filed Pursuant To: 170 IAC 1-6

Request: Citizens Gas requests Commission approval of its updated Customer Benefit Distribution (“CBD”) filing, which is made in compliance with the Stipulation and Settlement Agreement in Cause No. 41605. The Settlement Agreement established the CBD for the purposes of: 1) distributing available funds from its unregulated businesses and affiliates or subsidiaries to Citizens Gas customers and 2) providing a means for Citizens Gas to recover certain agreed to FAS106 and FAS71 costs incurred by Citizens Gas.

Customer Impact: Citizens Gas is proposing to revise the CBD Rider. The applicable rate is currently \$(0.0009) per therm and would remain as such in 2020.

Tariff Pages Affected: Ninth Revised Page No. 503 (Rider C, Customer Benefit Distribution).

Staff Recommendations: Requirements met; staff recommends approval of the updated CBD rate.