



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chairman James F. Huston
 Commissioners Freeman, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: December 13, 2019

RE: 30-Day Utility Articles for Conference on *Wednesday December 18, 2019 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50307	Anderson Municipal Light & Power Co.	1st Quarter 2020 Tracker	11/13/2019
2	50308	Duke Energy Indiana, LLC	An adjustment to its tariff rates under Standard Contract Rider No. 67-Tax and Merger Credits Adjustment	11/15/2019
3	50310	Richmond Municipal Power & Light	1st Quarter 2020 ECA	11/18/2019
4	50311	Crawfordsville Municipal Electric	Proposed Rate Adjustment Applicable to the 1st Quarter 2020	11/18/2019

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 50307
Date Filed: November 13, 2019
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2020.
Customer Impact: See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	0.000615	0.006527
GS 10 (General Power-Single Phase)	\$/kWh	0.001705	0.006870
GS 30 (General Power-Three Phase)	\$/kWh	0.001651	0.006114
<i>SP (Small Power)</i>	<i>\$/kW</i>	1.513	5.846
SP (Small Power)	\$/kWh	(0.001001)	(0.006176)
<i>LP (Large Power)</i>	<i>\$/kVA</i>	1.229	4.853
LP (Large Power)	\$/kWh	(0.001369)	(0.006094)
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVA</i>	1.298	5.412
LP Off-Peak (Large Power)	\$/kWh	(0.002466)	(0.006375)
<i>IP (Industrial Power Service)</i>	<i>\$/kVA</i>	(0.660)	6.771
IP (Industrial Power Rate)	\$/kWh	(0.001116)	(0.006058)
CL (Constant Load)	\$/kWh	0.001220	0.002298
SL (Municipal Street Lighting)	\$/kWh	0.000388	0.000070
OL (Security (Outdoor) Lighting)	\$/kWh	0.000397	0.000302

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Duke Energy Indiana, LLC
30-Day Filing ID No.: 50308
Date Filed: November 15, 2019
Filed Pursuant to: 170 IAC 1-6 and Commission Order Nos. 42873 and 45032-S2

Request: In this filing, Duke Energy Indiana, LLC (“DEI”) is proposing to adjust its Standard Contract Rider No. 67 – Tax and Merger Credits Adjustment to remove the amortization of costs associated with the Cinergy Corporation merger and to satisfy the conditions of its Settlement Agreement (“Agreement”) in Cause No. 45032-S2. As part of the Agreement, DEI agreed to make an adjustment to rates to amortize the Excess Accumulated Deferred Income Taxes (“EDIT”) resulting from the Tax Cut and Jobs Act of 2017. The Agreement also provided for a one-time \$1.9 million credit to be refunded to retail customers in January 2020. Therefore, the filing includes two sets of tariff rates. The first is for January 2020 and reflects the one-time credit. The second set of tariff rates begin February 2020 and will be in effect until the earlier of the annual update or approval of the pending base rate case (Cause No. 45253).

Customer Impact:

Retail Rate Group	Rate (\$ per kWh) Effective January 1, 2020		
	Current	Proposed	Change
RS	(0.000804)	(0.002957)	(0.002153)
CS	(0.000943)	(0.003278)	(0.002335)
LLF ¹	(0.000457)	(0.001741)	(0.001284)
HLF	(0.000581)	(0.002030)	(0.001449)
Customer L	(0.000143)	(0.000834)	(0.000691)
Customer O	(0.000109)	(0.000335)	(0.000226)
WP	(0.000453)	(0.001622)	(0.001169)
SL	(0.002778)	(0.008630)	(0.005852)
MHLS	(0.000658)	(0.002324)	(0.001666)
MOLS and UOLS ²	(0.001353)	(0.004141)	(0.002788)
FS, TS and MS	(0.000880)	(0.002807)	(0.001927)

¹Customer D moved to LLF in 2017.

²Reflects the transition of Rates OL & AL to UOLS effective May 1, 2014 in accordance with Cause No. 42359.

Retail Rate Group	Rate (\$ per kWh) Effective February 1, 2020		
	Proposed January 2020 Rates	Proposed	Change
RS	(0.002957)	(0.001923)	0.001034
CS	(0.003278)	(0.002136)	0.001142
LLF ¹	(0.001741)	(0.001117)	0.000624
HLF	(0.002030)	(0.001307)	0.000723
Customer L	(0.000834)	(0.000543)	0.000291
Customer O	(0.000335)	(0.000225)	0.000110
WP	(0.001622)	(0.001047)	0.000575
SL	(0.008630)	(0.005701)	0.002929
MHLS	(0.002324)	(0.001504)	0.000820
MOLS and UOLS ²	(0.004141)	(0.002748)	0.001393
FS, TS and MS	(0.002807)	(0.001859)	0.000948

¹Customer D moved to LLF in 2017.

²Reflects the transition of Rates OL & AL to UOLS effective May 1, 2014 in accordance with Cause No. 42359.

Tariff Pages Affected: IURC No. 14, Standard Contract Rider No. 67,
Fifteenth Revised Sheet No. 67 (Effective January 1, 2020)
Sixteenth Revised Sheet No. 67 (Effective February 1, 2020)

Staff Recommendations: Requirements met. Recommend Approval

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Richmond Municipal Power & Light
30-Day Filing ID No.: 50310
Date Filed: November 18, 2019
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2020.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
R	\$/kWh	(0.004117)	0.035841
CL	\$/kWh	(0.007048)	0.057901
GP, GEH, and EHS	\$/kWh	(0.003777)	0.036021
LPS and IS	\$/kVA	0.454769	12.983993
LPS and IS	\$/kW	0.535419	15.286616
LPS and IS	\$/kWh	(0.000750)	0.010273
OL, M, and N	\$/kWh	(0.000755)	0.010275

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 50311
Date Filed: November 18, 2019
Filed Pursuant To: Cause No. 36835-S3 dated December 13, 1989 and Cause No. 44684 dated April 13, 2016
Request: A revision to Purchase Power Cost Adjustment Tracking Factors for January, February, and March 2020
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential (RS)	kWh	0.000905	(0.004964)
General Power & Municipal Power Service (GP & MP)	kWh	0.000975	(0.002668)
Primary Power (PP (kVA))	kVA	0.782919	2.061472
Primary Power (PP (kWh))	kWh	(0.001352)	(0.007307)
Outdoor Lighting (OL)	kWh	(0.001455)	(0.008262)
Street Lighting (SL)	kWh	(0.001435)	(0.008191)
Traffic Signal (TS)	kWh	(0.001993)	(0.008493)

Tariff Page(s) Affected: Appendix A and B.

Staff Recommendations: Requirements met. Recommend approval.