



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman, Krevda, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: December 2, 2022

RE: 30-Day Utility Articles for Conference on *Wednesday, December 7, 2022 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50606	Duke Energy Indiana, LLC	To update its Rate HLF High Load Factor Service tariff to revise the calculation of the maintenance credit given to customers during scheduled maintenance periods.	11/1/2022
2	50607	Southern Indiana Gas and Electric Co - Gas	To request approval of the Tax Savings Credit Rider ("TSCR") in the CEI South Tariff for Gas Service	11/1/2022
3	50608	Indiana Gas Company, Inc	New 30 Day Filing for Tax Savings Credit Rider for Indiana Gas Company, Inc.	11/1/2022
4	50609	West Point Telephone Company, Inc	To make a change to the Company's Concurrence and Exceptions as well as the Check Sheets to indicate the Company does not offer the services/sections (or portions of sections) of the NECA Interstate Tariff F.C.C. No. 5.	11/2/2022
5	50610	Crawfordsville Municipal Electric	The purpose of our filing is to implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency.	11/3/2022

6	50611	Richmond Municipal Power & Light	To allow Richmond Power & Light to recapture the actual costs of providing electricity.	11/3/2022
7	50612	Lebanon Municipal Utilities-Electric	To implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency.	11/4/2022

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Duke Energy Indiana, LLC

30-Day Filing ID No.: 50606

Date Filed: November 1, 2022

Filed Pursuant to: 170 IAC 1-6

Request: Duke Energy Indiana (“Duke”) is seeking Commission approval to update its Rate HLF High Load Factor Service tariff to revise the calculation of the maintenance credit given to customers during scheduled maintenance periods. The maintenance credit will be based on the ratio of the number of days in the scheduled maintenance period divided by the number of days in the billing cycle of the month where the repair occurred.

Customer Impact: The credit was previously calculated by dividing the scheduled maintenance period by 30 days. The revision changes the calculation of the maintenance credit qualified customers will receive by changing the proration denominator from 30 days to the number of days in the billing cycle.

Tariff Pages Affected: IURC No. 15, First Revised Sheet No. 12, Pages 1 through 3 of 3.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South (“CEI South”)

30-Day Filing ID No.: 50607

Date Filed: November 1, 2022

Filed Pursuant To: 170 IAC 1-6

Request: CEI South requests approval of the Tax Savings Credit Rider (“TSCR”) in its Tariff for Gas Service. The TSCR will flow back the tax benefits including credits associated with the amortization of Excess Accumulated Deferred Income Tax (“EADIT Credits”) liability resulting from the Tax Cuts and Jobs Act of 2017 in accordance with guidelines of Commission Orders, including Cause No. 45032-S21.

This filing reflects the projection period of January 2023 through December 2023 for all customers (Rates 110, 120, 125, 129, 145, 160, and 170). Additionally, this filing is reconciling actual TSCR Credits with actual TSCR recoveries for the twelve-month period ending August 31, 2022.

Customer Impact: See below.

TSCR Charges		
Rate Schedule	\$ per Month	\$ per Therm
110	(\$0.55)	
120/125/129		(\$0.0052)
145		(\$0.0027)
160		(\$0.0009)
170		(\$0.0002)

Tariff Pages Affected: Sheet No. 41, Third Revised Page 1 of 1, Appendix L, Tax Savings Credit Rider.

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Gas Company, Inc. d/b/a CenterPoint Energy Indiana North (“CEI North”)

30-Day Filing ID No.: 50608

Date Filed: November 1, 2022

Filed Pursuant To: 170 IAC 1-6

Request: CEI North requests approval of the Tax Savings Credit Rider (“TSCR”) in its Tariff for Gas Service. The TSCR will flow back the tax benefits including credits associated with the amortization of Excess Accumulated Deferred Income Tax (“EADIT Credits”) liability resulting from the Tax Cuts and Jobs Act of 2017 in accordance with guidelines of Commission Orders, including Cause No. 45032-S21.

This filing reflects the projection period of January 2023 through December 2023 for all customers (Rates 210, 220, 225, 229, 240, 245, 260, and 270). Additionally, this filing is reconciling actual TSCR Credits with actual TSCR recoveries for the twelve-month period ending August 31, 2022.

Customer Impact: See below.

TSCR Charges		
Rate Schedule	\$ per Month	\$ per Therm
210	(\$1.22)	
220/229		(\$0.0128)
225		\$0.0013
240		(\$0.0174)
245		(\$0.0053)
260/270		(\$0.0019)

Tariff Pages Affected: Sheet No. 41, Third Revised Page 1 of 1, Appendix L, Tax Savings Credit Rider.

Staff Recommendations: Requirements met. Staff recommends approval

Submitted By: Pamela D. Taber
Director, Communications Division

Filing Party: West Point Telephone Company (“West Point”)

30-Day Filing ID No.: 50609

Date Filed: November 2, 2022

Filed Pursuant To: IC 8-1-2-88.6; 170 IAC 1-6; IURC Cause Nos. 44004 and 45733.

Request: The purpose of this filing is to make corrections to West Point’s existing Concurrence and Exceptions to the National Exchange Carriers Association (NECA) interstate Tariff F.C.C. No. 5, as well as the intrastate Check Sheets, to indicate that the Company does not offer certain services described in the NECA tariff on an intrastate basis, and/or does not concur in certain sections (or portions of sections) in the NECA tariff. The specific services affected by this filing are:

- ETS Bandwidth Add-On (BAO); and
- ETS Rural Healthcare Rate Option (ETS RHC-RO) and corresponding rate sheets.

Retail Customer Impact: N/A

Tariff Page(s) Affected: Tariff I.U.R.C. No. 1: 3rd Revised Page 3 (Concurrences & Exceptions); 101st Revised Page 1 (Check Sheets).

Staff Recommendations: Requirements in 170 IAC 1-6 and IURC Cause Nos. 44004 and 45733 were met; **Staff recommends approval.**

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 50610
Date Filed: November 3, 2022
Filed Pursuant To: 170 IAC 1-6, Cause No. 36835-S3 dated December 13, 1989.
Request: A revision to Purchase Power Cost Adjustment Tracking Factors for January, February, and March 2023.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential (RS)	kWh	0.005447	0.012069
General Power (GP)	kWh	0.006003	0.012289
General Power – Large (GPL)	kW	(0.016984)	0.648549
General Power – Large (GPL)	kWh	0.007116	0.011177
Primary Power (PP (kVA))	kVA	(0.111015)	0.624704
Primary Power (PP (kWh))	kWh	0.007475	0.011304
Outdoor Lighting (OL)	kWh	0.007559	0.012897
Street Lighting (SL)	kWh	0.007276	0.011959
Traffic Signal (TS)	kWh	0.007714	0.012576

Tariff Page(s) Affected: Appendices A and B.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Richmond Municipal Power & Light
30-Day Filing ID No.: 50611
Date Filed: November 3, 2022
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2023.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
R	\$/kWh	0.006938	0.013280
CL	\$/kWh	0.006965	0.013264
EHS	\$/kWh	0.007033	0.012774
GP and GEH	\$/kW	(0.097191)	0.577559
	\$/kWh	0.007381	0.011126
LPSS	\$/KVA	(0.112883)	0.693096
	\$/kWh	0.007215	0.010973
LPSS COIN	\$/kW	(0.236033)	0.850735
	\$/kWh	0.007397	0.011142
LPSP	\$/KVA	(0.112883)	0.693096
	\$/kWh	0.007215	0.010973
LPSP COIN	\$/kW	(0.236033)	0.850735
	\$/kWh	0.007397	0.011142
ISS	\$/KVA	(0.112883)	0.693096
	\$/kWh	0.007215	0.010973
ISS COIN	\$/kW	(0.236033)	0.850735
	\$/kWh	0.007397	0.011142
ISP	\$/KVA	(0.112883)	0.693096
	\$/kWh	0.007215	0.010973
ISP COIN	\$/kW	(0.236033)	0.850735
	\$/kWh	0.007397	0.011142
LS	\$/kWh	0.007264	0.011788
TS	\$/KVA	(0.112883)	0.693096
	\$/kWh	0.007215	0.010973
TS COIN	\$/kW	(0.236033)	0.850735
	\$/kWh	0.007397	0.011142

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 50612
Date Filed: November 4, 2022
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989.
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2023.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	0.005522	0.019512
Commercial Service - Single Phase (CS Single)	\$/kWh	0.009193	0.024597
Commercial Service - Three Phase (CS 3-Ph)	\$/kWh	0.004543	0.013902
Municipal Service (MS)	\$/kWh	0.005754	0.015418
Industrial Large Power (ILP)	\$/kVA	0.909319	5.150889
Industrial Large Power (ILP)	\$/kWh	0.007243	0.005483
Small General Power (SGP)	\$/kWh	0.006273	0.013848
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	0.012956	0.026463

Tariff Page(s) Affected: Appendices A and B.
Staff Recommendations: Requirements met. Recommend approval.