



MEMORANDUM

TO: Commission Chairman Anthony Swinger
Commissioners Bain, Deig, Jerrells, and Ziegner

FROM: Commission Technical Divisions

DATE: August 28, 2026

RE: 30-Day Utility Articles for Conference on *Wednesday, September 2, 2026 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50925	Northern Indiana Public Service Co - Gas	Revisions to Rule 3 – Character of Service and Rule 6 – Service Extensions and Modifications	7/29/2026
2	50926	Indiana Michigan Power Company	Amendments to I&M's Rider D.R.S.1 (Demand Response Service - Emergency) to update the Curtailment Demand Credit rate	7/29/2026

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Northern Indiana Public Service Company LLC (“NIPSCO”)

30-Day Filing ID No.: 50925

Date Filed: July 29, 2026

Filed Pursuant To: 170 IAC 1-6-1

Request: In this filing, NIPSCO is seeking authorization for revisions to Rule 3 – Character of Service and Rule 6 – Service Extensions and Modifications to its IURC Gas Service Tariff. The revisions to Rule 6 create a new Section 6.7 for the extension of facilities for large gas loads, modifies Section 6.3.7 relating to special agreements and moves that subsection to a new Section 6.8, and clarifies language in Sections 6.1.2 and 6.6. The revisions to Rule 3 modify Section 3.1 relating to standard installation to address the creation of new Section 6.7 as well as other clarifying language.

Customer Impact: This revision will not affect any rates or charges for any customer taking gas service under the Company’s Rates, Rules, and Regulations for Gas Service.

Tariff Page(s) Affected: IURC Gas Service Tariff, Original Volume No. 10, Original Sheet No. 17, and First Revised Sheet Nos. 22, 23, 26, & 27

Staff Recommendations: NIPSCO has met all requirements for its request. Staff recommends approval of the proposed revisions to the tariff language.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power Company (“I&M”)

30-Day Filing ID No.: 50926

Date Filed: July 29, 2026

Filed Pursuant To: 170 IAC 1-6-3 and Commission Order No. 43566 PJM 1

Request: I&M is seeking to amend its Rider D.R.S.1 (Demand Response Service – Emergency). The updated Curtailment Demand Credit is based on the new FERC-approved PJM Interconnection Base Residual Auction price floor for the 2028/2029 period. The changes proposed are in accordance with the methodology described in the tariff originally approved in Cause No. 43566-PJM 1 dated April 27, 2011. The pricing changes are consistent with the underlying PJM 2028/2029 RPM Base Residual Auction Results released by PJM for 2028/2029 delivery year.

Customer Impact: Increases the rate paid by I&M for demand response service (DRS) to customers in good standing, as determined by I&M, taking firm service under Tariffs G.S., G.S.-TOD, L.G.S., L.G.S.-TOD, I.P., M.S., W.S.S., or E.H.G. who have the ability to curtail load under the provisions of Rider D.R.S.1. A Curtailment Demand Payment credit rate of \$9.56/kW per Month is applicable to service through May 31, 2027.

Tariff Page(s) Affected: IURC No. 20, Sixth Revised Sheet No. 36.3.

Staff Recommendations: Requirements met. Recommend approval.