



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chair Carol A. Stephan
Commissioners Freeman, Huston, Weber, Ziegner

FROM: Commission Technical Divisions

DATE: September 23, 2016

RE: 30-Day Utility Articles for Conference on *Wednesday September 28, 2016 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	3466	Indiana Michigan Power Company	Requesting Approval of an updated fixed block Monthly Rate for I&M's Green Power Rider (GPR)	8/26/2016
2	3468	Tipton Municipal Electric	Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of October, November and December 2016.	8/29/2016

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: **Indiana Michigan Power Company**

30-Day Filing ID No.: 3466

Date Filed: August 26, 2016

Filed Pursuant To: Cause No. 44511 and 170 IAC 1-6-3(7)

Request: In Cause No. 44511, I&M was granted approval to implement a voluntary Green Power Rider (GPR). Customers can participate in the GPR by subscribing to a specific number of 50 kWh blocks of Solar Renewable Energy Certificates (SRECs). The rate of these SRECs is based on the 52-week average of Pennsylvania Solar RECs as published by SNL Energy in its Power Daily Newsletter RECs Index. Also in Cause No. 44511, the Commission granted I&M the use of the 30-Day Filing process (170 IAC 1-6) to update this rate each year.

Customer Impact: The 2017 rate will be \$0.93 per 50 kWh block, a decrease of \$1.28 from the current rate of \$2.21 per 50 kWh block. This only affects those customers voluntarily subscribing to the GPR.

Tariff Page(s) Affected: First Revised Sheet No. 32A; I&M's Green Power Rider

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Tipton Municipal Electric Utility
30-Day Filing ID No.: 3468
Date Filed: August 29, 2016
Filed Pursuant To: Commission Order No. 36835-S3, dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in October, November, and December 2016.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
Residential (Rate A)	\$/kWh	(0.001642)	0.036467
Commercial (Rate B)	\$/kWh	(0.002165)	0.038121
General & Industrial Power (Rate C)	\$/kWh	(0.001931)	0.040230
Primary Power (Rate D)	\$/kWh	(0.000424)	0.033442

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.